

**FEDERALLY ENFORCEABLE STATE
OPERATING PERMIT (FESOP) Renewal
INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
and
CITY OF INDIANAPOLIS
OFFICE OF ENVIRONMENTAL SERVICES**

**E & B Paving, Inc.
4350 South Harding Street
Indianapolis, Indiana 46217**

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the source described in Section A (Source Summary) of this permit.

This permit is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-8 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Operation Permit No.: F097-16733-00131	
Issued by: Original John B. Chavez John B. Chavez, Administrator Office of Environmental Services	Issuance Date: March 11, 2003 Expiration Date: March 11, 2008

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Certification Form

Emergency Occurrence Form

Quarterly Deviation and Compliance Monitoring Form

Quarterly Report Form

Quarterly Report Form

Quarterly Report Form

Quarterly Report Form

Attachment A

SECTION A SOURCE SUMMARY

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) and the City of Indianapolis Office of Environmental Services (OES). The information describing the source contained in conditions A.1 through A.3 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-8-3(b)]

The Permittee owns and operates a stationary hot batch-mix asphalt plant with a maximum capacity of 350 tons per hour.

Authorized Individual:	Regulatory Affairs Director
Source Address:	4350 South Harding Street, Indianapolis, Indiana 46217
Mailing Address:	286 W 300 N, Anderson, IN, 46012
General Source Phone:	(765) 643-5358
SIC Code:	2951
Source Location Status:	Marion
County Status:	Attainment for all criteria pollutants
Source Status:	Federally Enforceable State Operating Permit (FESOP) Minor Source, under PSD Rules; Minor Source, Section 112 of Clean Air Act

A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-8-3(c)(3)]

This stationary source consists of the following emission units and pollution control devices:

- (a) One (1) hot drum mix asphalt plant (Unit ID 2) with a maximum rated capacity of 350 tons per hour, equipped with one (1) 150 MM BTU/Hr burner (Unit ID 3): The primary fuel source is natural gas with No. 2 distillate fuel oil as a back up fuel. Particulate emissions are controlled by one (1) jet pulse baghouse rated at 68,145 acfm, and preceded by (1) one horizontal cyclone, exhausting at stack 1, manufactured and installed in 1996.

A.3 Insignificant Activities [326 IAC 2-7-1(21)] [326 IAC 2-8-3(c)(3)(I)]

This stationary source also includes the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu/hr:
 - (1) One (1) Heatec hot oil heater, fired by natural gas and rated at 2.4 MM BTU/hr. The heater exhausts at stack/vent SV-2;
- (b) Propane or liquified petroleum gas, or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) Btu/hr;
- (c) Fuel oil-fired combustion sources with heat input equal to or less than two million (2,000,000) Btu/hr and firing fuel containing less than five-tenths (0.5) percent;
- (d) Combustion source flame safety purging on startup;
- (e) A gasoline fuel transfer and dispensing operation handling less than or equal to one

thousand three hundred (1,300) gallons per day, such as filling of tanks, locomotives, automobiles, having storage capacity less than or equal to ten thousand five hundred (10,500) gallons;

- (f) A petroleum fuel, other than gasoline, dispensing facility, having a storage capacity of less than or equal to ten thousand five hundred (10,500) gallons, and dispensing less than or equal to two hundred thousand (230,000) gallons per month;
- (g) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids;
- (h) Application of oils, greases, lubricants or other nonvolatile materials applied as temporary protective coatings;
- (i) Cleaners and solvents characterized as follows:
 - (1) having a vapor pressure equal to or less than 2 kPa; 15 mm Hg; or 0.3 psi measured at 38°C (100°F) or;
 - (2) having a vapor pressure equal to or less than 0.7 kPa; 5 mm Hg; or 0.1 psi measured at 20°C(68°F); the use of which for all cleaners and solvents combined does not exceed one hundred forty-five (145) gallons per twelve (12) months;
- (j) Closed loop heating and cooling systems;
- (k) Replacement or repair of electrostatic precipitators, bags in baghouses and filters in other air filtration equipment;
- (l) A laboratory as defined in 326 IAC 2-7-1(21)(D):
 - (1) Materials Testing Lab;
- (m) Two (2) 30,000 gallon VOL Storage Tanks, maximum true vapor pressure less than 15.0 kPa;
- (n) One (1) 10,000 gallon VOL Storage Tank, maximum true vapor pressure less than 15.0 kPa;
- (o) Vehicle travel on paved roads, unpaved roads, and parking lots [326 IAC 6-4];
- (p) Aggregate stockpiles [326 IAC 6-5];
- (q) Conveying, transferring, and transportation of aggregates by vehicles [326 IAC 6-5];
- (r) Loading and unloading of material [326 IAC 6-5].

A.4 FESOP Applicability [326 IAC 2-8-2]

This stationary source, otherwise required to have a Part 70 permit as described in 326 IAC 2-7-2(a), has applied to the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) and the City of Indianapolis Office of Environmental Services (OES) to renew a Federally Enforceable State Operating Permit (FESOP).

A.5 Prior Permit Superseded [326 IAC 2-1.1-9.5]

- (a) All terms and conditions of previous permits issued pursuant to permitting programs approved into the state implementation plan have been either
 - (1) incorporated as originally stated,
 - (2) revised, or
 - (3) deletedby this permit.
- (b) All previous registrations and permits are superseded by this permit.

SECTION B GENERAL CONDITIONS

B.1 Permit No Defense [IC 13]

Indiana statutes from IC 13 and rules from 326 IAC, quoted in conditions in this permit, are those applicable at the time the permit was issued. The issuance or possession of this permit shall not alone constitute a defense against an alleged violation of any law, regulation or standard, except for the requirement to obtain a FESOP under 326 IAC 2-8.

B.2 Definitions [326 IAC 2-8-1]

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2, and 326 IAC 2-7) shall prevail.

B.3 Permit Term [326 IAC 2-8-4(2)] [326 IAC 2-1.1-9.5]

This permit is issued for a fixed term of five (5) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions, modifications, or amendments of this permit do not affect the expiration date.

B.4 Enforceability [326 IAC 2-8-6]

- (a) Unless otherwise stated, all terms and conditions in this permit, including any provisions designed to limit the source's potential to emit, are enforceable by IDEM and OES, the United States Environmental Protection Agency (U.S. EPA) and by citizens in accordance with the Clean Air Act.
- (b) Unless otherwise stated, all terms and conditions in this permit that are local requirements, including any provisions designed to limit the source's potential to emit, are enforceable by OES.

B.5 Termination of Right to Operate [326 IAC 2-8-9] [326 IAC 2-8-3(h)]

The Permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application is submitted at least nine (9) months prior to the date of expiration of the source's existing permit, consistent with 326 IAC 2-8-3(h) and 326 IAC 2-8-9.

B.6 Severability [326 IAC 2-8-4(4)]

The provisions of this permit are severable; a determination that any portion of this permit is invalid shall not affect the validity of the remainder of the permit.

B.7 Property Rights or Exclusive Privilege [326 IAC 2-8-4(5)(D)]

This permit does not convey any property rights of any sort, or any exclusive privilege.

B.8 Duty to Supplement and Provide Information [326 IAC 2-8-3(f)] [326 IAC 2-8-4(5)(E)] [326 IAC 2-8-5(a)(4)]

- (a) The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

The submittal by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall furnish to IDEM, OAQ, and OES within a reasonable time, any information that IDEM, OAQ, and/or OES may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The submittal by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1). Upon request, the Permittee shall also furnish to IDEM, OAQ and OES copies of records required to be kept by this permit.
- (c) For information furnished by the Permittee to IDEM, OAQ, the Permittee may include a claim of confidentiality in accordance with 326 IAC 17.1. When furnishing copies of requested records directly to U. S. EPA, the Permittee may assert a claim of confidentiality in accordance with 40 CFR 2, Subpart B.

B.9 Compliance Order Issuance [326 IAC 2-8-5(b)]

IDEM, OAQ and/or OES may issue a compliance order to this Permittee upon discovery that this permit is in nonconformance with an applicable requirement. The order may require immediate compliance or contain a schedule for expeditious compliance with the applicable requirement.

B.10 Compliance with Permit Conditions [326 IAC 2-8-4(5)(A)] [326 IAC 2-8-4(5)(B)]

- (a) The Permittee must comply with all conditions of this permit. Noncompliance with any provisions of this permit is grounds for:
 - (1) Enforcement action;
 - (2) Permit termination, revocation and reissuance, or modification; and
 - (3) Denial of a permit renewal application.
- (b) It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
- (c) An emergency does constitute an affirmative defense in an enforcement action provided the Permittee complies with the applicable requirements set forth in Section B, Emergency Provisions.

B.11 Certification [326 IAC 2-8-3(d)] [326 IAC 2-8-4(3)(C)(i)] [326 IAC 2-8-5(1)]

- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by an authorized individual of truth, accuracy, and completeness. This certification, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification.

- (c) An authorized individual is defined at 326 IAC 2-1.1-1(1).

B.12 Annual Compliance Certification [326 IAC 2-8-5(a)(1)]

- (a) The Permittee shall annually submit a compliance certification report which addresses the status of the source's compliance with the terms and conditions contained in this permit, including emission limitations, standards, or work practices. All certifications shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in letter form no later than April 15 of each year to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

- (b) The annual compliance certification report required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, and/or OES on or before the date it is due.
- (c) The annual compliance certification report shall include the following:
- (1) The appropriate identification of each term or condition of this permit that is the basis of the certification;
 - (2) The compliance status;
 - (3) Whether compliance was continuous or intermittent;
 - (4) The methods used for determining the compliance status of the source, currently and over the reporting period consistent with 326 IAC 2-8-4(3); and
 - (5) Such other facts as specified in Sections D of this permit, IDEM, OAQ, and/or OES may require to determine the compliance status of the source.

The notification which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

B.13 Preventive Maintenance Plan [326 IAC 1-6-3] [326 IAC 2-8-4(9)] [326 IAC 2-8-5(a)(1)]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs), including the following information on each facility:
- (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;

- (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
- (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

The PMP extension notification does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall implement the PMPs as necessary to ensure that failure to implement a PMP does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) A copy of the PMPs shall be submitted to IDEM, OAQ and/or OES upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ and/or OES. IDEM, OAQ and/or OES may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or contributes to any violation. The PMP does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (d) Records of preventive maintenance shall be retained for a period of at least five (5) years. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner or OES makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner and/or OES within a reasonable time.

B.14 Emergency Provisions [326 IAC 2-8-12]

- (a) An emergency, as defined in 326 IAC 2-7-1(12), is not an affirmative defense for an action brought for noncompliance with a federal or state health-based emission limitation, except as provided in 326 IAC 2-8-12.
- (b) An emergency, as defined in 326 IAC 2-7-1(12), constitutes an affirmative defense to an action brought for noncompliance with a health-based or technology-based emission limitation if the affirmative defense of an emergency is demonstrated through properly signed, contemporaneous operating logs or other relevant evidence that describes the following:

- (1) An emergency occurred and the Permittee can, to the extent possible, identify the causes of the emergency;
- (2) The permitted facility was at the time being properly operated;
- (3) During the period of an emergency, the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards or other requirements in this permit;
- (4) For each emergency lasting one (1) hour or more, the Permittee notified IDEM, OAQ or OES, within four (4) daytime business hours after the beginning of the emergency, or after the emergency was discovered or reasonably should have been discovered;

IDEM, OAQ

Telephone No.: 1-800-451-6027 (ask for Office of Air Quality, Compliance Section)
or,

Telephone No.: 317-233-5674 (ask for Compliance Section)

Facsimile No.: 317-233-5967

OES

Telephone No.: 317/327-2234

Facsimile No.: 317/327-2274

- (5) For each emergency lasting one (1) hour or more, the Permittee submitted the attached Emergency Occurrence Report Form or its equivalent, either by mail or facsimile to:

Indiana Department of Environmental Management

Compliance Branch, Office of Air Quality

100 North Senate Avenue, P.O. Box 6015

Indianapolis, Indiana 46206-6015

and

City of Indianapolis

Office of Environmental Services

Air Quality Management Section

2700 South Belmont Avenue

Indianapolis Indiana 46221-2097

within two (2) working days of the time when emission limitations were exceeded due to the emergency.

The notice fulfills the requirement of 326 IAC 2-8-4(3)(C)(ii) and must contain the following:

- (A) A description of the emergency;
- (B) Any steps taken to mitigate the emissions; and
- (C) Corrective actions taken.

The notification which shall be submitted by the Permittee does not require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (6) The Permittee immediately took all reasonable steps to correct the emergency.
- (c) In any enforcement proceeding, the Permittee seeking to establish the occurrence of an emergency has the burden of proof.
- (d) This emergency provision supersedes 326 IAC 1-6 (Malfunctions). This permit condition is in addition to any emergency or upset provision contained in any applicable requirement.
- (e) IDEM, OAQ and/or OES may require that the Preventive Maintenance Plans required under 326 IAC 2-8-3(c)(6) be revised in response to an emergency.
- (f) Failure to notify IDEM, OAQ or OES by telephone or facsimile of an emergency lasting more than one (1) hour in accordance with (b)(4) and (5) of this condition shall constitute a violation of 326 IAC 2-8 and any other applicable rules.
- (g) Operations may continue during an emergency only if the following conditions are met:
 - (1) If the emergency situation causes a deviation from a technology-based limit, the Permittee may continue to operate the affected emitting facilities during the emergency provided the Permittee immediately takes all reasonable steps to correct the emergency and minimize emissions.
 - (2) If an emergency situation causes a deviation from a health-based limit, the Permittee may not continue to operate the affected emissions facilities unless:
 - (A) The Permittee immediately takes all reasonable steps to correct the emergency situation and to minimize emissions; and
 - (B) Continued operation of the facilities is necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw material of substantial economic value.

Any operations shall continue no longer than the minimum time required to prevent the situations identified in (g)(2)(B) of this condition.
- (h) The Permittee shall include all emergencies in the Quarterly Deviation and Compliance Monitoring Report.

B.15 Deviations from Permit Requirements and Conditions [326 IAC 2-8-4(3)(C)(ii)]

- (a) Deviations from any permit requirements (for emergencies see Section B - Emergency Provision), the probable cause of such deviations, and any response steps or preventive measures taken shall be reported to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality (Data Compliance Section)
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

using the attached Quarterly Deviation and Compliance Monitoring Report, or its equivalent. A deviation required to be reported pursuant to an applicable requirement that exists independent of this permit, shall be reported according to the schedule stated in the applicable requirement and does not need to be included in this report.

The Quarterly Deviation and Compliance Monitoring Report does require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) A deviation is an exceedance of a permit limitation or a failure to comply with a requirement of the permit.

B.16 Permit Modification, Reopening, Revocation and Reissuance, or Termination
[326 IAC 2-8-4(5)(C)] [326 IAC 2-8-7(a)] [326 IAC 2-8-8]

- (a) This permit may be modified, reopened, revoked and reissued, or terminated for cause. The filing of a request by the Permittee for a FESOP modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any condition of this permit. [326 IAC 2-8-4(5)(C)] The notification by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) This permit shall be reopened and revised under any of the circumstances listed in IC 13-15-7-2 or if IDEM, OAQ or OES determines any of the following:
 - (1) That this permit contains a material mistake.
 - (2) That inaccurate statements were made in establishing the emissions standards or other terms or conditions.
 - (3) That this permit must be revised or revoked to assure compliance with an applicable requirement. [326 IAC 2-8-8(a)]
- (c) Proceedings by IDEM, OAQ and/or OES to reopen and revise this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to reopen exists. Such reopening and revision shall be made as expeditiously as practicable. [326 IAC 2-8-8(b)]
- (d) The reopening and revision of this permit, under 326 IAC 2-8-8(a), shall not be initiated before notice of such intent is provided to the Permittee by IDEM, OAQ or OES at least thirty (30) days in advance of the date this permit is to be reopened, except that IDEM, OAQ or OES may provide a shorter time period in the case of an emergency. [326 IAC 2-8-8(c)]

B.17 Permit Renewal [326 IAC 2-8-3(h)]

- (a) The application for renewal shall be submitted using the application form or forms prescribed by IDEM, OAQ and/or OES and shall include the information specified in 326 IAC 2-8-3. Such information shall be included in the application for each emission unit at this source, except those emission units included on the trivial or insignificant activities list contained in 326 IAC 2-7-1(21) and 326 IAC 2-7-1(40). The renewal application does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Request for renewal shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, IN 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

(b) Timely Submittal of Permit Renewal [326 IAC 2-8-3]

(1) A timely renewal application is one that is:

- (A) Submitted at least nine (9) months prior to the date of the expiration of this permit; and
- (B) If the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and/or OES on or before the date it is due.

(2) If IDEM, OAQ and/or OES, upon receiving a timely and complete permit application, fails to issue or deny the permit renewal prior to the expiration date of this permit, this existing permit shall not expire and all terms and conditions shall continue in effect until the renewal permit has been issued or denied.

(c) Right to Operate After Application for Renewal [326 IAC 2-8-9]

If the Permittee submits a timely and complete application for renewal of this permit, the source's failure to have a permit is not a violation of 326 IAC 2-8 until IDEM, OAQ and/or OES takes final action on the renewal application, except that this protection shall cease to apply if, subsequent to the completeness determination, the Permittee fails to submit by the deadline specified in writing by IDEM, OAQ and OES any additional information identified as needed to process the application.

B.18 Permit Amendment or Revision [326 IAC 2-8-10] [326 IAC 2-8-11.1]

(a) Permit amendments and revisions are governed by the requirements of 326 IAC 2-8-10 or 326 IAC 2-8-11.1 whenever the Permittee seeks to amend or modify this permit.

(b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

Any such application shall be certified by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement the administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.19 Operational Flexibility [326 IAC 2-8-15] [326 IAC 2-8-11.1]

- (a) The Permittee may make any change or changes at this source that are described in 326 IAC 2-8-15(b) through (d), without prior permit revision, if each of the following conditions is met:

- (1) The changes are not modifications under any provision of Title I of the Clean Air Act;
- (2) Any approval required by 326 IAC 2-8-11.1 has been obtained;
- (3) The changes do not result in emissions which exceed the emissions allowable under this permit (whether expressed herein as a rate of emissions or in terms of total emissions);
- (4) The Permittee notifies the:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

and

United States Environmental Protection Agency, Region V
Air and Radiation Division, Regulation Development Branch - Indiana (AR-18J)
77 West Jackson Boulevard
Chicago, Illinois 60604-3590

of the change by written notification at least ten (10) days in advance of the proposed change. The Permittee shall attach every such notice to the Permittee's copy of this permit; and

- (5) The Permittee maintains records on-site which document, on a rolling five (5) year basis, of all such changes and emissions trading that are subject to 326 IAC 2-8-

15(b) through (d) and makes such records available, upon reasonable request, to public review.

Such records shall consist of all information required to be submitted to IDEM, OAQ and OES in the notices specified in 326 IAC 2-8-15(b)(2), (c)(1), and (d).

- (b) Emission Trades [326 IAC 2-8-15(c)]
The Permittee may trade increases and decreases in emissions in the source, where the applicable SIP provides for such emission trades without requiring a permit revision, subject to the constraints of Section (a) of this condition and those in 326 IAC 2-8-15(c).
- (c) Alternative Operating Scenarios [326 IAC 2-8-15(d)]
The Permittee may make changes at the source within the range of alternative operating scenarios that are described in the terms and conditions of this permit in accordance with 326 IAC 2-8-4(7). No prior notification of IDEM, OAQ or U.S. EPA is required.

B.20 Permit Revision Requirement [326 IAC 2-8-11.1]

A modification, construction, or reconstruction is governed by the requirements of 326 IAC 2 and 326 IAC 2-8-11.1.

B.21 Inspection and Entry [326 IAC 2-8-5(a)(2)] [IC 13-14-2-2]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ and/or OES, U.S. EPA, or an authorized representative to perform the following:

- (a) Enter upon the Permittee's premises where a FESOP source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- (c) Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- (d) Sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) Utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.22 Transfer of Ownership or Operational Control [326 IAC 2-8-10]

- (a) The Permittee must comply with the requirements of 326 IAC 2-8-10 whenever the Permittee seeks to change the ownership or operational control of the source and no other change in the permit is necessary.
- (b) Any application requesting a change in the ownership or operational control of the source shall contain a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new Permittee. The application shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

The application which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-8-10(b)(3)]

B.23 Annual Fee Payment [326 IAC 2-7-19] [326 IAC 2-8-4(6)] [326 IAC 2-8-16] [326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ, within thirty (30) calendar days of receipt of a billing. Pursuant to 326 IAC 2-7-19(b), if the Permittee does not receive a bill from IDEM, OAQ the applicable fee is due April 1 of each year.
- (b) Failure to pay may result in administrative enforcement action, or revocation of this permit.
- (c) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4320 (ask for I/M & Billing Section), to determine the appropriate permit fee.

SECTION C SOURCE OPERATION CONDITIONS

Entire Source

Emissions Limitations and Standards [326 IAC 2-8-4(1)]

C.1 Particulate Emission Limitations For Processes with Process Weight Rates Less Than One Hundred (100) pounds per hour [40 CFR 52 Subpart P][326 IAC 6-3-2]

- (a) Pursuant to 40 CFR 52 Subpart P, the allowable particulate matter emissions rate from any process not already regulated by 326 IAC 6-1 or any New Source Performance Standard, and which has a maximum process weight rate less than 100 pounds per hour shall not exceed 0.551 pounds per hour.
- (b) Pursuant to 326 IAC 6-3-2(e)(2), the allowable particulate emissions rate from any process not exempt under 326 IAC 6-3-1(b) or (c) which has a maximum process weight rate less than 100 pounds per hour and the methods in 326 IAC 6-3-2(b) through (d) do not apply shall not exceed 0.551 pounds per hour.

C.2 Overall Source Limit [326 IAC 2-8]

The purpose of this permit is to limit this source's potential to emit to less than major source levels for the purpose of Section 502(a) of the Clean Air Act.

- (a) Pursuant to 326 IAC 2-8:
 - (1) The potential to emit any regulated pollutant, except particulate matter (PM), from the entire source shall be limited to less than one-hundred (100) tons per twelve (12) consecutive month period. This limitation shall also make the requirements of 326 IAC 2-2 (Prevention of Significant Deterioration (PSD)) not applicable.
 - (2) The potential to emit any individual hazardous air pollutant (HAP) from the entire source shall be limited to less than ten (10) tons per twelve (12) consecutive month period; and
 - (3) The potential to emit any combination of HAPs from the entire source shall be limited to less than twenty-five (25) tons per twelve (12) consecutive month period.
- (b) This condition shall include all emission points at this source including those that are insignificant as defined in 326 IAC 2-7-1(21). The source shall be allowed to add insignificant activities not already listed in this permit, provided that the source's potential to emit does not exceed the above specified limits.
- (c) Section D of this permit contains independently enforceable provisions to satisfy this requirement.

C.3 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9

or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.4 Open Burning [326 IAC 4-1] [IC 13-17-9]

The Permittee shall not open burn any material except as provided in 326 IAC 4-1-3, 326 IAC 4-1-4 or 326 IAC 4-1-6. The previous sentence notwithstanding, the Permittee may open burn in accordance with an open burning approval issued by the Commissioner under 326 IAC 4-1-4.1.

C.5 Incineration [326 IAC 4-2] [326 IAC 9-1-2(3)]

The Permittee shall not operate an incinerator or incinerate any waste or refuse except as provided in 326 IAC 4-2 and in 326 IAC 9-1-2.

C.6 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.7 Fugitive Particulate Matter Emission Limitations [326 IAC 6-5]

Pursuant to 326 IAC 6-5 (Fugitive Particulate Matter Emission Limitations), fugitive particulate matter emissions shall be controlled according to the plan submitted by the source on December 13, 1998. The plan is included as Attachment A.

C.8 Operation of Equipment [326 IAC 2-8-5(a)(4)]

Except as otherwise provided by statute, rule or in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission units vented to the control equipment are in operation.

C.9 Stack Height [326 IAC 1-7]

The Permittee shall comply with the applicable provisions of 326 IAC 1-7 (Stack Height Provisions), for all exhaust stacks through which a potential (before controls) of twenty-five (25) tons per year or more of particulate matter or sulfur dioxide is emitted.

C.10 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

(a) Notification requirements apply to each owner or operator. If the combined amount of regulated asbestos containing material (RACM) to be stripped, removed or disturbed is at least 260 linear feet on pipes or 160 square feet on other facility components, or at least thirty-five (35) cubic feet on all facility components, then the notification requirements of 326 IAC 14-10-3 are mandatory. All demolition projects require notification whether or not asbestos is present.

(b) The Permittee shall ensure that a written notification is sent on a form provided by the Commissioner at least ten (10) working days before asbestos stripping or removal work or before demolition begins, per 326 IAC 14-10-3, and shall update such notice as necessary, including, but not limited to the following:

- (1) When the amount of affected asbestos containing material increases or decreases by at least twenty percent (20%); or
- (2) If there is a change in the following:
 - (A) Asbestos removal or demolition start date;
 - (B) Removal or demolition contractor; or
 - (C) Waste disposal site.

- (c) The Permittee shall ensure that the notice is postmarked or delivered according to the guidelines set forth in 326 IAC 14-10-3(2).
- (d) The notice to be submitted shall include the information enumerated in 326 IAC 14-10-3(3).

All required notifications shall be submitted to:

Indiana Department of Environmental Management
Asbestos Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

The notice shall include a signed certification from the owner or operator that the information provided in this notification is correct and that only Indiana licensed workers and project supervisors will be used to implement the asbestos removal project. The notifications do not require a certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (e) **Procedures for Asbestos Emission Control**
The Permittee shall comply with the applicable emission control procedures in 326 IAC 14-10-4 and 40 CFR 61.145(c). Per 326 IAC 14-10-4 emission control requirements are applicable for any removal or disturbance of RACM greater than three (3) linear feet on pipes or three (3) square feet on any other facility components or a total of at least 0.75 cubic feet on all facility components.
- (f) **Indiana Accredited Asbestos Inspector**
The Permittee shall comply with 326 IAC 14-10-1(a) that requires the owner or operator, prior to a renovation/demolition, to use an Indiana Accredited Asbestos Inspector to thoroughly inspect the affected portion of the facility for the presence of asbestos. The requirement that the inspector be accredited is federally enforceable.

Testing Requirements [326 IAC 2-8-4(3)]

C.11 Performance Testing [326 IAC 3-6]

- (a) All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality (Compliance Data Section)
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

no later than thirty-five (35) days prior to the intended test date. The protocol submitted by the Permittee does not require certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual test date. The notification submitted by the Permittee does not require certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ and/or OES not later than forty-five (45) days after the completion of the testing. An extension may be granted by IDEM, OAQ, if the source submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.12 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

Compliance Monitoring Requirements [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.13 Compliance Monitoring [326 IAC 2-8-4(3)] [326 IAC 2-8-5(a)(1)]

Unless otherwise specified in this permit, all monitoring and record keeping requirements not already legally required shall be implemented upon issuance of this permit. If required by Section D, the Permittee shall be responsible for installing any necessary equipment and initiating any required monitoring related to that equipment.

Unless otherwise specified in the approval for the new emissions unit, compliance monitoring for new emission units or emission units added through a permit revision shall be implemented when operation begins.

C.14 Monitoring Methods [326 IAC 3] [40 CFR 60] [40 CFR 63]

Any monitoring or testing performed required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60 Appendix B, 40 CFR 63 or other approved methods as specified in this permit.

C.15 Pressure Gauge and Other Instrument Specifications [326 IAC 2-1.1-11] [326 IAC 2-8-4(3)] [326 IAC 2-8-5(1)]

- (a) Whenever a condition in this permit requires the measurement of pressure drop across any part of the unit or its control device, the gauge employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent ($\pm 2\%$) of full scale reading.
- (b) Whenever a condition in this permit requires the measurement of a pressure drop, the instrument employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent ($\pm 2\%$) of full scale reading.

- (c) The Preventive Maintenance Plan for the pH meter shall include calibration using known standards. The frequency of calibration shall be adjusted such that the typical error found at calibration is less than one pH point.
- (d) The Permittee may request the IDEM, OAQ approve the use of a pressure gauge or other instrument that does not meet the above specifications provided the Permittee can demonstrate an alternative pressure gauge or other instrument specification will adequately ensure compliance with permit conditions requiring the measurement of pressure drop or other parameters.

Corrective Actions and Response Steps [326 IAC 2-8-4] [326 IAC 2-8-5(a)(1)]

C.16 Emergency Reduction Plans [326 IAC 1-5-2] [326 IAC 1-5-3]

Pursuant to 326 IAC 1-5-2 (Emergency Reduction Plans; Submission):

- (a) The Permittee prepared and submitted written emergency reduction plans (ERPs) consistent with safe operating procedures on April 25, 1990.
- (b) Upon direct notification by IDEM, OAQ and/or OES that a specific air pollution episode level is in effect, the Permittee shall immediately put into effect the actions stipulated in the approved ERP for the appropriate episode level. [326 IAC 1-5-3]

C.17 Risk Management Plan [326 IAC 2-8-4] [40 CFR 68.215]

If a regulated substance, subject to 40 CFR 68, is present at a source in more than a threshold quantity, 40 CFR 68 is an applicable requirement and the Permittee shall submit:

- (a) A compliance schedule for meeting the requirements of 40 CFR 68; or
- (b) As a part of the annual compliance certification submitted under 326 IAC 2-7-6(5), a certification statement that the source is in compliance with all the requirements of 40 CFR 68, including the registration and submission of a Risk Management Plan (RMP); and

All documents submitted pursuant to this condition shall include the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

C.18 Compliance Response Plan - Preparation, Implementation, Records and Reports [326 IAC 2-7-5] [326 IAC 2-8-4]

- (a) The Permittee is required to prepare a Compliance Response Plan (CRP) for each compliance monitoring condition of this permit. A CRP shall be submitted to IDEM, OAQ, and OES upon request. The CRP shall be prepared within ninety (90) days after issuance of this permit by the Permittee, supplemented from time to time by the Permittee, maintained on site, and comprised of:
 - (1) Reasonable response steps that may be implemented in the event that a response step is needed pursuant to the requirements of Section D of this permit; and an expected time frame for taking reasonable response steps.
 - (2) If, at any time, the Permittee takes reasonable response steps that are not set forth in the Permittee's current Compliance Response Plan and the Permittee documents such response in accordance with subsection (e) below, the Permittee shall amend its Compliance Response Plan to include such response steps taken.
- (b) For each compliance monitoring condition of this permit, reasonable response steps shall be taken when indicated by the provisions of that compliance monitoring condition as follows:

- (1) Reasonable response steps shall be taken as set forth in the Permittee's current Compliance Response Plan; or
 - (2) If none of the reasonable response steps listed in the Compliance Response Plan is applicable or responsive to the excursion, the Permittee shall devise and implement additional response steps as expeditiously as practical. Taking such additional response steps shall not be considered a deviation from this permit so long as the Permittee documents such response steps in accordance with this condition.
 - (3) If the Permittee determines that additional response steps would necessitate that the emissions unit or control device be shut down, the IDEM, OAQ shall be promptly notified of the expected date of the shut down, the status of the applicable compliance monitoring parameter with respect to normal, and the results of the actions taken up to the time of notification.
 - (4) Failure to take reasonable response steps shall constitute a violation of the permit.
- (c) The Permittee is not required to take any further response steps for any of the following reasons:
- (1) A false reading occurs due to the malfunction of the monitoring equipment and prompt action was taken to correct the monitoring equipment.
 - (2) The Permittee has determined that the compliance monitoring parameters established in the permit conditions are technically inappropriate, has previously submitted a request for an administrative amendment to the permit, and such request has not been denied.
 - (3) An automatic measurement was taken when the process was not operating.
 - (4) The process has already returned or is returning to operating within "normal" parameters and no response steps are required.
- (d) When implementing reasonable steps in response to a compliance monitoring condition, if the Permittee determines that an exceedance of an emission limitation has occurred, the Permittee shall report such deviations pursuant to Section B-Deviations from Permit Requirements and Conditions.
- (e) The Permittee shall record all instances when response steps are taken. In the event of an emergency, the provisions of 326 IAC 2-8-12 (Emergency Provisions) requiring prompt corrective action to mitigate emissions shall prevail.
- (f) Except as otherwise provided by a rule or provided specifically in Section D, all monitoring as required in Section D shall be performed when the emission unit is operating, except for time necessary to perform quality assurance and maintenance activities.
- C.19 Actions Related to Noncompliance Demonstrated by a Stack Test [326 IAC 2-8-4]
[326 IAC 2-8-5]
-
- (a) When the results of a stack test performed in conformance with Section C - Performance Testing, of this permit exceed the level specified in any condition of this permit, the Permittee shall take appropriate response actions. The Permittee shall submit a description of these response actions to IDEM, OAQ, within thirty (30) days of receipt of the test results. The Permittee shall take appropriate action to minimize excess emissions from the affected facility while the response actions are being implemented.

- (b) A retest to demonstrate compliance shall be performed within one hundred twenty (120) days of receipt of the original test results. Should the Permittee demonstrate to IDEM, OAQ that retesting in one-hundred and twenty (120) days is not practicable, IDEM, OAQ may extend the retesting deadline.
- (c) IDEM, OAQ reserves the authority to take any actions allowed under law in response to noncompliant stack tests.

The documents submitted pursuant to this condition do require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

C.20 Emission Statement [326 IAC 2-6] [326 IAC 2-8-4(3)]

- (a) The Permittee shall submit an emission statement certified pursuant to the requirements of 326 IAC 2-6. This statement must be received in accordance with the compliance schedule specified in 326 IAC 2-6-3 and must comply with the minimum requirements specified in 326 IAC 2-6-4. The submittal should cover the period defined in 326 IAC 2-6-2(8). The statement must be submitted to:

Indiana Department of Environmental Management
Technical Support and Modeling Section, Office of Air Quality
100 North Senate Avenue, P.O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

The emission statement does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

- (b) The emission statement required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and/or OES on or before the date it is due.

C.21 General Record Keeping Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-5]

- (a) Records of all required data, reports and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner or OES makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner or OES within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

C.22 General Reporting Requirements [326 IAC 2-8-4(3)(C)] [326 IAC 2-1.1-11]

- (a) The source shall submit the attached Quarterly Deviation and Compliance Monitoring Report or its equivalent. Any deviation from permit requirements, the date(s) of each deviation, the cause of the deviation, and the response steps taken must be reported. This report shall be submitted within thirty (30) days of the end of the reporting period. The Quarterly Deviation and Compliance Monitoring Report shall include the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (b) The report required in (a) of this condition and reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Branch, Office of Air Quality (Compliance Data Section)
100 North Senate Avenue, P. O. Box 6015
Indianapolis, Indiana 46206-6015

and

City of Indianapolis
Office of Environmental Services
Air Quality Management Section
2700 South Belmont Avenue
Indianapolis Indiana 46221-2097

- (c) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ and/or OES on or before the date it is due.
- (d) Unless otherwise specified in this permit, all reports required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. All reports do require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (e) Reporting periods are based on calendar years.

Stratospheric Ozone Protection

C.23 Compliance with 40 CFR 82 and 326 IAC 22-1

Pursuant to 40 CFR 82 (Protection of Stratospheric Ozone), Subpart F, except as provided for motor vehicle air conditioners in Subpart B, the Permittee shall comply with the standards for recycling and emissions reduction:

- (a) Persons opening appliances for maintenance, service, repair or disposal must comply with the required practices pursuant to 40 CFR 82.156
- (b) Equipment used during the maintenance, service, repair or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- (c) Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

SECTION D.1

FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]:

- (a) One (1) hot drum mix asphalt plant (Unit ID 2) with a maximum rated capacity of 350 tons per hour, equipped with one (1) 150 MM BTU/Hr burner (Unit ID 3): The primary fuel source is natural gas with No. 2 distillate fuel oil as a back up fuel. Particulate emissions are controlled by one (1) jet pulse baghouse rated at 68,145 acfm, and preceded by (1) one horizontal cyclone, exhausting at stack 1, manufactured and installed in 1996.

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

Emission Limitations and Standards [326 IAC 2-8-4(1)]

D.1.1 Sulfur Dioxide (SO₂) [326 IAC 2-8-4] [326 IAC 2-2] [40 CFR 52.21]

- (a) Pursuant to 326 IAC 2-8-4 (FESOP), The input of No. 2 oil to the dryer/burner shall be limited to less than 2,468.9 kilo-gallons (kgals) per twelve (12) consecutive month period with compliance determined at the end of each month. This limit is structured such that when including emissions from insignificant activities, the total source SO₂ emissions remain below one hundred (100) tons per twelve (12) consecutive month period. This renders the requirements of 326 IAC 2-7 (Part 70 Permit Program), 326 2-2 (Prevention of Significant Deterioration), and 40 CFR 52.21 not applicable.
- (b) For purposes of determining compliance based on SO₂ emissions, every million cubic feet of natural gas shall be equivalent to 0.0076 kgals of No. 2 distillate oil.

D.1.2 Sulfur Dioxide Emissions Limitations [326 IAC 7-1.1-2]

Pursuant to 326 IAC 7-1.1-2, sulfur dioxide emissions from the combustion of distillate (No. 2) oil shall be limited to 0.5 pounds per million Btu heat input. Pursuant to 326 IAC 7-2-1, compliance shall be demonstrated on a thirty (30) day rolling weighted average.

D.1.3 Nitrogen Oxides (NO_x) [326 IAC 2-8-4] [326 IAC 2-2] [40 CFR 52.21]

- (a) Pursuant to 326 IAC 2-8-4 (FESOP), the input of natural gas to the dryer/burner shall be limited to less than 326.3 million cubic feet (MMCF) per twelve (12) consecutive month period with compliance determined at the end of each month. This limit is structured such that when including the emissions of the insignificant activities, the total source NO_x emissions remain below one hundred (100) tons per twelve (12) consecutive month period. This renders the requirements of 326 IAC 2-7 (Part 70 Permit Program), 326 2-2 (Prevention of Significant Deterioration), and 40 CFR 52.21 not applicable.
- (b) For purposes of determining compliance based on NO_x emissions, every one thousand (1,000) gallons of No. 2 distillate fuel oil shall be equivalent to 0.0364 MMCF of natural gas.

D.1.4 Particulate Matter (PM) [326 IAC 6-1-2] [40 CFR 52.21] [326 IAC 2-2]

Pursuant to 326 IAC 6-1-2, particulate matter emissions from the batch mixer/rotary dryer shall not exceed 0.030 grains per dry standard cubic foot (gr/dscf). The baghouse shall be in operation at all times the dryer burner is in operation, in order to comply with this limit. Compliance with this rule renders 326 IAC 2-2 not applicable.

D.1.5 Asphalt Plant [326 IAC 12] [40 CFR 60, Subpart I]

Pursuant to the New Source Performance Standards, 326 IAC 12 (40 CFR 60, Subpart I):

- (a) Particulate matter emissions from the hot mix asphalt facility shall not exceed 0.04 grains per dry standard cubic foot (gr/dscf). Compliance with 326 IAC 6-1-2(a) will satisfy 326 IAC 12 and 40 CFR 60.92(a)(1), Subpart I, and

- (b) The visible emissions from the hot mix asphalt facility shall not exceed twenty percent (20%) opacity.

D.1.6 Particulate matter less than 10 microns (PM-10) [326 IAC 2-8-4] [326 IAC 2-2] [40 CFR 52.21]

- (a) The total asphalt production for this plant shall be limited to 855,559 tons per twelve (12) consecutive month period with compliance determined at the end of each month. This production limit is the equivalent of 22.5 tons of PM-10 source wide per year.
- (b) PM-10 emissions from combined process equipment and dryer/burner operations shall be limited to 0.37 pounds per ton (lb/ton). Compliance with the potential to emit limitation makes 326 IAC 2-7 (Part 70 Permit Program) not applicable. Due to the potential to emit limitations, the Prevention of Significant Deterioration (326 IAC 2-2 and 40 CFR 52.21) and Part 70 rules (326 IAC 2-7) are not applicable.

D.1.7 Miscellaneous Operations: Asphalt Paving [326 IAC 8-5-2]

Pursuant to 326 IAC 8-5-2, no person shall cause or allow the use of cutback asphalt or asphalt emulsion containing more than seven (7) percent oil distillate by volume of emulsion of any paving application except:

- (a) Penetrating prime coating;
- (b) Stockpile storage; and
- (c) Application during the months of November, December, January, February, and March.

D.1.8 Volatile Organic Compounds (VOC) [326 IAC 2-8-4] [326 IAC 2-2] [40 CFR 52.21]

- (a) Pursuant to 326 IAC 2-8-4, the VOC solvent used as diluent in the liquid binder used in cold mix asphalt production from the plant shall be limited such that no more than ninety-eight and seven tenths (98.7) tons of VOC emissions emitted per twelve (12) consecutive month period with compliance determined at the end of each month. This shall be achieved by limiting the total VOC solvent of any one selected binder to not exceed the stated limit in (c) for that binder during the last twelve (12) months. When more than one binder is used, the formula in (c)(6) must be applied so that the total source wide VOC emitted does not exceed ninety-nine (99.0) tons per twelve (12) consecutive month period.
- (b) Liquid binders used in the production of cold mix asphalt shall be defined as follows:
 - (1) Cut back asphalt rapid cure, containing a maximum of 25.3% of the liquid binder by weight of VOC solvent and 95% by weight of VOC solvent evaporating.
 - (2) Cut back asphalt medium cure, containing a maximum of 28.6% of the liquid binder by weight of VOC solvent and 70% by weight of VOC solvent evaporating.
 - (3) Cut back asphalt slow cure, containing a maximum of 20% of the liquid binder by weight of VOC solvent and 25% by weight of VOC solvent evaporating.
 - (4) Emulsified asphalt with solvent, containing a maximum of 15% of liquid binder by weight of VOC solvent and 46.4% by weight of the VOC solvent in the liquid blend evaporating. The percent oil distillate in emulsified asphalt with solvent liquid, as determined by ASTM, must be 7% or less of the total emulsion by volume
 - (5) Other asphalt with solvent binder, containing a maximum 25.9% of the liquid binder of VOC solvent and 2.5% by weight of the VOC solvent evaporating

(c) The liquid binder used in cold mix asphalt production shall be limited as follows:

- (1) Cutback asphalt rapid cure liquid binder usage shall not exceed 98.7 tons of VOC solvent per twelve (12) consecutive month period with compliance determined at the end of each month.
- (2) Cutback asphalt medium cure liquid binder usage shall not exceed 134.2 tons of VOC solvent per twelve (12) consecutive month period with compliance determined at the end of each month.
- (3) Cutback asphalt slow cure liquid binder usage shall not exceed 375.1 tons of VOC solvent per twelve (12) consecutive month period with compliance determined at the end of each month.
- (4) Emulsified asphalt with solvent liquid binder usage shall not exceed 201.3 tons of VOC solvent per twelve (12) consecutive month period with compliance determined at the end of each month.
- (5) Other asphalt with solvent liquid binder shall not exceed 3750.6 tons of VOC solvent per twelve (12) consecutive month period with compliance determined at the end of each month.
- (6) The VOC solvent allotments in subpart (c)(1) through (c)(5) of this condition shall be adjusted when more than one type of binder is used per twelve (12) month consecutive period with compliance determined at the end of each month. In order to determine the tons of VOC emitted per each type of binder, use the following formula and divide the tons of VOC solvent used for each type of binder by the corresponding adjustment ratio listed in the table that follows.

$$\frac{\text{Tons of solvent contained in binder}}{\text{Adjustment ratio}} = \text{tons of VOC emitted}$$

Type of Binder	Tons VOC Solvent	Adjustment Ratio	Tons VOC Emitted
Cutback Asphalt Rapid Cure		1	
Cutback Asphalt Medium Cure		1.36	
Cutback Asphalt Slow Cure		3.8	
Emulsified Asphalt		2.04	
Other Asphalt		38	

The equivalent total tons of VOC of the combined liquid binders shall be less than ninety-eight and seven tenths (98.7) tons per twelve (12) consecutive month period with compliance determined at the end of each month. Compliance with this limit will ensure that 326 IAC 2-7 and 326 IAC 2-2 does not apply.

D.1.9 Preventive Maintenance Plan [326 IAC 2-8-4(9)] [326 IAC 1-6-3]

A Preventive Maintenance Plan, in accordance with Section B - Preventive Maintenance Plan, of this permit, is required for the drum/dryer burner and its control device.

Compliance Determination Requirements

D.1.10 Sulfur Dioxide Emissions and Sulfur Content [326 IAC 3-7-4]

Compliance shall be determined utilizing one of the following options:

- (a) Pursuant to 326 IAC 3-7-4, the Permittee shall demonstrate that the sulfur dioxide emissions do not exceed five-tenths (0.5) pounds per million Btu heat input by:
 - (1) Providing vendor analysis of fuel delivered, if accompanied by a vendor certification; or
 - (2) Analyzing the oil sample to determine the sulfur content of the oil via the procedures in 40 CFR 60, Appendix A, Method 19.
 - (A) Oil samples may be collected from the fuel tank immediately after the fuel tank is filled and before any oil is combusted; and
 - (B) If a partially empty fuel tank is refilled, a new sample and analysis would be required upon filling.
- (b) Compliance may also be determined by conducting a stack test for sulfur dioxide emissions from the two and four tenths (2.4) MMBtu per hour heater, using 40 CFR 60, Appendix A, Method 6 in accordance with the procedures in 326 IAC 3-6.

A determination of noncompliance pursuant to any of the methods specified in (a) or (b) above shall not be refuted by evidence of compliance pursuant to the other method.

Testing Requirements [326 IAC 2-8-4(3)]

D.1.11 Testing Requirement

Before May 2006, the Permittee shall complete a stack test approved by OES/AQM and IDEM/OAQ to demonstrate compliance with D.1.4 and D.1.6 (b). Stack tests shall include testing for PM and PM-10 (filterable and condensable). The stack test methods shall be in accordance with the provisions of 326 3-2-1 (Source Sampling Procedures).

Compliance Monitoring Requirements [326 IAC 2-8-5(a)(1)]

D.1.12 Parametric Monitoring

The Permittee shall record the total static pressure drop across the baghouse used in conjunction with the dryer burner, at least once per shift when the dryer burner is in operation when venting to the atmosphere. When for any one reading, the pressure drop across the baghouse is outside the normal range of 2.0 and 8.0 inches of water or a range established during the latest stack test, the Permittee shall take reasonable response steps in accordance with Section C- Compliance Response Plan - Preparation, Implementation, Records and Reports. A pressure reading that is outside the above mentioned range is not a deviation from this permit. Failure to take response steps in accordance with Section C - Compliance Response Plan - Failure to Take Response Steps, shall be considered a violation of this permit.

The instrument used for determining the pressure shall comply with Section C - Pressure Gauge and Other Instruments Specifications, of this permit, shall be subject to approval by IDEM, OAQ, and OES and shall be calibrated at least once every six (6) months.

D.1.13 Baghouse Inspections

An inspection shall be performed each calendar quarter of all bags controlling the dryer burner when venting to the atmosphere. A baghouse inspection shall be performed within three months of

redirecting vents to the atmosphere and every three months thereafter. Inspections are optional when venting to the indoors. All defective bags shall be replaced.

D.1.14 Broken or Failed Bag Detection

In the event that bag failure has been observed:

- (a) For multi-compartment units, the affected compartments will be shut down immediately until the failed units have been repaired or replaced. Operations may continue only if there are no visible emissions or if the event qualifies as an emergency and the Permittee satisfies the emergency provisions of this permit (Section B- Emergency Provisions). Within eight (8) business hours of the determination of failure, response steps according to the timetable described in the Compliance Response Plan shall be initiated. For any failure with corresponding response steps and timetable not described in the Compliance Response Plan, response steps shall be devised within eight (8) business hours of discovery of the failure and shall include a timetable for completion. Failure to take response steps in accordance with Section C - Compliance Response Plan -Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.
- (b) For single compartment baghouses, failed units and the associated process will be shut down immediately until the failed units have been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

D.1.15 Visible Emissions Notations

- (a) Visible emission notations of the baghouse stack exhaust, conveyors, and transfer points shall be performed once per shift during normal daylight operations when exhausting to the atmosphere. A trained employee shall record whether emissions are normal or abnormal.
- (b) For processes operated continuously, "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time.
- (c) In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions.
- (d) A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process.
- (e) The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed. Failure to take response steps in accordance with Section C- Compliance Response Plan - Preparation, Implementation, Records and Reports, shall be considered a violation of this permit.

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)] [326 IAC 2-8-16]

D.1.16 Record Keeping Requirements

- (a) To document compliance with Condition D.1.1 Sulfur Dioxide, the Permittee shall maintain daily records of the input of No. 2 oil to the dryer burner.
- (b) To document compliance with Condition D.1.2 Sulfur Dioxide Emissions Limitations, the Permittee shall maintain records in accordance with (1) through (6) below.
 - (1) Calendar dates covered in the compliance determination period;

- (2) Actual fuel oil usage since last compliance determination period and equivalent sulfur dioxide emissions;
- (3) A certification, signed by the owner or operator, that the records of the fuel supplier certifications represent all of the fuel combusted during the period, the natural gas fired boiler certification does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1); and

If the fuel supplier certification is used to demonstrate compliance the following, as a minimum, shall be maintained:

- (4) Fuel supplier certifications.
- (5) The name of the fuel supplier; and
- (6) A statement from the fuel supplier that certifies the sulfur content of the fuel oil.

The Permittee shall retain records of all recording/monitoring data and support information for a period of five (5) years, or longer if specified elsewhere in this permit, from the date of the monitoring sample, measurement, or report. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.

- (c) To document compliance with Condition D.1.3 Nitrogen Oxides, the Permittee shall maintain daily records of the input of natural gas to the dryer burner.
- (d) To document compliance with Condition D.1.6 Particulate matter less than 10 microns, the Permittee shall maintain records of asphalt production as follows:
 - (a) Amount of asphalt concrete produced each day;
 - (b) Amount of asphalt concrete produced in the last three hundred and sixty-five (365) days.
- (e) To document compliance with Condition D.1.8 Volatile Organic Compounds, VOC records shall document VOC usage as follows:
 - (1) Amount and type of liquid binder used in the production of cold mix asphalt each month.
 - (2) Type and VOC, solvent content by weight of the liquid binder used in the production of cold mix asphalt each month.
 - (3) Amount of VOC, solvent used in the production of cold mix asphalt each month.

Records may include: delivery tickets, manufacturer's data, material safety data sheets (MSDS), and other documents necessary to verify the type and amount used. Test results of ASTM tests for asphalt cutback and asphalt emulsion may be used to document volatilization.

- (f) To document compliance with Condition D.1.12 Parametric Monitoring, the Permittee shall maintain records of the total static pressure drop across the baghouse used in conjunction with the dryer burner, at least once per shift when the dryer burner is in operation when venting to the atmosphere.

- (g) To document compliance with Condition D.1.13 Baghouse Inspections, the Permittee shall maintain quarterly records of the inspections performed on all bags controlling the dryer burner when venting to the atmosphere.
- (h) To document compliance with Condition D.1.15 Visible Emissions Notations, the Permittee shall maintain records of visible emission notations, performed once per shift, of the stack exhaust.
- (i) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

D.1.17 Reporting Requirements

A quarterly summary of the information to document compliance with Conditions D.1.1, D.1.3, D.1.6, and D.1.8 shall be submitted to the addresses listed in Section C - General Reporting Requirements, of this permit, using the reporting forms located at the end of this permit, or their equivalent, within thirty (30) days after the end of the quarter being reported. The report submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1(1).

SECTION D.2 FACILITY OPERATION CONDITIONS

Facility Description [326 IAC 2-8-4(10)]: Insignificant Activities

- | |
|--|
| (a) Two (2) 30,000 gallon VOL storage tanks, maximum true vapor pressure less than 15.0 kPa, installed in 1995. |
|--|

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)
--

Record Keeping and Reporting Requirements [326 IAC 2-8-4(3)]

D.2.1 Recordkeeping Requirements [40 CFR Part 60, Subpart Kb] [326 IAC 12]

- (a) Pursuant to 326 IAC 12 and 40 CFR 60.116b (Subpart Kb), the Permittee shall keep readily accessible records for the life of the source showing:
 - (1) the dimension of each storage vessel, and
 - (2) an analysis showing the capacity of the storage vessel
- (b) The Permittee shall notify the Administrator when the maximum true vapor pressure of any VOL stored in these vessels exceeds 27.6 kPa or 4.00 psia.
- (c) All records shall be maintained in accordance with Section C - General Record Keeping Requirements, of this permit.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
and
CITY OF INDIANAPOLIS
OFFICE of ENVIRONMENTAL SERVICES**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
CERTIFICATION**

Source Name: E & B Paving, Inc.
Source Address: 4350 South Harding St., Indianapolis, IN 46217
Mailing Address: 286 W 300 N, Anderson, IN, 46012
FESOP No.: 097-16733-00131

This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.

Please check what document is being certified:

- 9 Annual Compliance Certification Letter
- 9 Test Result (specify) _____
- 9 Report (specify) _____
- 9 Notification (specify) _____
- 9 Affidavit (specify) _____
- 9 Other (specify) _____

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Date:

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION**

**P.O. Box 6015
100 North Senate Avenue
Indianapolis, Indiana 46206-6015
Phone: 317-233-5674
Fax: 317-233-5967**

**CITY OF INDIANAPOLIS
OFFICE of ENVIRONMENTAL SERVICES
DATA COMPLIANCE**

**2700 South Belmont Avenue
Indianapolis, Indiana 46221
Phone: 317-327-2234
Fax: 317-327-2274**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
EMERGENCY OCCURRENCE REPORT**

Source Name: E & B Paving, Inc.
Source Address: 4350 South Harding St., Indianapolis, IN 46217
Mailing Address: 286 W 300 N, Anderson, IN, 46012
FESOP No.: 097-16733-00131

This form consists of 2 pages

Page 1 of 2

9 This is an emergency as defined in 326 IAC 2-7-1(12)
CThe Permittee must notify the Office of Air Quality (OAQ), within four (4) business hours (1-800-451-6027 or 317-233-5674, ask for Compliance Section); and
CThe Permittee must submit notice in writing or by facsimile within two (2) days (Facsimile Number: 317-233-5967), and follow the other requirements of 326 IAC 2-7-16

If any of the following are not applicable, mark N/A

Facility/Equipment/Operation:

Control Equipment:

Permit Condition or Operation Limitation in Permit:

Description of the Emergency:

Describe the cause of the Emergency:

If any of the following are not applicable, mark N/A

Page 2 of 2

Date/Time Emergency started:
Date/Time Emergency was corrected:
Was the facility being properly operated at the time of the emergency? Y N Describe:
Type of Pollutants Emitted: TSP, PM-10, SO ₂ , VOC, NO _x , CO, Pb, other:
Estimated amount of pollutant(s) emitted during emergency:
Describe the steps taken to mitigate the problem:
Describe the corrective actions/response steps taken:
Describe the measures taken to minimize emissions:
If applicable, describe the reasons why continued operation of the facilities are necessary to prevent imminent injury to persons, severe damage to equipment, substantial loss of capital investment, or loss of product or raw materials of substantial economic value:

Form Completed by: _____
Title / Position: _____
Date: _____
Phone: _____

A certification is not required for this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION
and
CITY OF INDIANAPOLIS
OFFICE of ENVIRONMENTAL SERVICES**

**FEDERALLY ENFORCEABLE STATE OPERATING PERMIT (FESOP)
QUARTERLY DEVIATION AND COMPLIANCE MONITORING REPORT**

Source Name: E & B Paving, Inc.
Source Address: 4350 South Harding St., Indianapolis, IN 46217
Mailing Address: 286 W 300 N, Anderson, IN, 46012
FESOP No.: 097-16733-00131

Months: _____ to _____ Year: _____

Page 1 of 2

This report shall be submitted quarterly based on a calendar year. Any deviation from the requirements, the date(s) of each deviation, the probable cause of the deviation, and the response steps taken must be reported. Deviations that are required to be reported by an applicable requirement shall be reported according to the schedule stated in the applicable requirement and do not need to be included in this report. Additional pages may be attached if necessary. If no deviations occurred, please specify in the box marked "No deviations occurred this reporting period".

9 NO DEVIATIONS OCCURRED THIS REPORTING PERIOD.

9 THE FOLLOWING DEVIATIONS OCCURRED THIS REPORTING PERIOD

Permit Requirement (specify permit condition #)

Date of Deviation:

Duration of Deviation:

Number of Deviations:

Probable Cause of Deviation:

Response Steps Taken:

Permit Requirement (specify permit condition #)

Date of Deviation:

Duration of Deviation:

Number of Deviations:

Probable Cause of Deviation:

Response Steps Taken:

Page 2 of 2

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Permit Requirement (specify permit condition #)	
Date of Deviation:	Duration of Deviation:
Number of Deviations:	
Probable Cause of Deviation:	
Response Steps Taken:	

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION
AND
INDIANAPOLIS OFFICE OF ENVIRONMENTAL SERVICES**

FESOP Quarterly Report

Source Name: E & B Paving, Inc.
Source Address: 4350 South Harding St., Indianapolis, IN 46217
Mailing Address: 286 W 300 N, Anderson, IN, 46012
FESOP No.: 097-16733-00131
Facility: Dryer Burner/Batch Mixer
Parameter: Sulfur Dioxide (SO₂)
Limit: No. 2 oil usage limited to 2,468.9 kgals per 12 consecutive month period with compliance determined at the end of each month; SO₂ emissions limited to 0.5 lbs/MMBTU heat input

Year: _____

M O N T H	No. 2 Oil (kgal/ month)	Natural Gas (MMCF/ month)	No. 2 Oil Equivalent (kgal) (.0076 x MMCF)	TOTAL No. 2 Oil Usage this month (kgal)	No. 2 Oil Usage Last 12 months (kgal/ 12 months)	No. 2 Oil LIMIT (kgal/ 12 months)	Sulfur Content (%)	Heat Content (MMBTU)
						2,468.9		
						2,468.9		
						2,468.9		

9 No deviation occurred in this quarter.

9 Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION
AND
INDIANAPOLIS OFFICE OF ENVIRONMENTAL SERVICES**

FESOP Quarterly Report

Source Name: E & B Paving, Inc.
Source Address: 4350 South Harding St., Indianapolis, IN 46217
Mailing Address: 286 W 300 N, Anderson, IN, 46012
FESOP No.: 097-16733-00131
Facility: Cold Mix / Cutback Asphalt Production
Parameter: Volatile Organic Compounds (VOCs)
Limit: 98.7 tons of VOC solvent per 12 consecutive month period with compliance determined at the end of each month

YEAR: _____

M O N T H	Type of liquid binder used this month	Amount of binder used cutback asphalt production this month (tons/month)	VOC, solvent content by weight of binder used this month (%)	Amount of VOC, solvent used this month (tons/month)	Amount of VOC, solvent used in last 12 months (tons/12 months)

9 No deviation occurred in this quarter.

9 Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION
AND
INDIANAPOLIS OFFICE OF ENVIRONMENTAL SERVICES**

FESOP Quarterly Report

Source Name: E & B Paving, Inc.
Source Address: 4350 South Harding St., Indianapolis, IN 46217
Mailing Address: 286 W 300 N, Anderson, IN, 46012
FESOP No.: 097-16733-00131
Facility: Dryer Burner/Batch Mixer
Parameter: Nitrogen Oxide (NO_x)
Limit: Natural Gas usage limited to 326.3 MMCF per 12 consecutive month period with compliance determined at the end of each month;

Year: _____

M O N T H	Natural Gas (MMCF/ month)	No. 2 Oil (kgal/ month)	Natural Gas Equivalent (MMCF) (.036 x kgals)	TOTAL Natural Gas Usage this month (MMCF)	Natural Gas Usage Last 12 months (MMCF/ 12 months)	No. 2 Oil LIMIT (MMCF/ 12 months)
						326.3
						326.3
						326.3

9 No deviation occurred in this quarter.

9 Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

**INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT
OFFICE OF AIR QUALITY
COMPLIANCE DATA SECTION
AND
INDIANAPOLIS OFFICE OF ENVIRONMENTAL SERVICES**

FESOP Quarterly Report

Source Name: E & B Paving, Inc.
Source Address: 4350 South Harding St., Indianapolis, IN 46217
Mailing Address: 286 W 300 N, Anderson, IN, 46012
FESOP No.: 097-16733-00131
Facility: Dryer Burner/Asphalt Mixer
Parameter: Particulate Matter less than 10 microns (PM-10)
Limit: 855,559 tons of asphalt per 12 consecutive month period with compliance determined at the end of each month

YEAR: _____

M O N T H	Amount of asphalt produced this month (tons/month)	Amount of asphalt produced last 12 months (tons/12 months)	Asphalt Production Limit (tons/12 months)
			855,559
			855,559
			855,559

9 No deviation occurred in this quarter.

9 Deviation/s occurred in this quarter.
Deviation has been reported on: _____

Submitted by: _____
Title / Position: _____
Signature: _____
Date: _____
Phone: _____

Attach a signed certification to complete this report.

**Indiana Department of Environmental Management
Office of Air Quality
and
City of Indianapolis
Office of Environmental Services**

Addendum to the
Technical Support Document for Federally Enforceable State Operating Permit
(FESOP) Renewal

Source Background and Description

Source Name:	E & B Paving, Inc.
Source Location:	4350 South Harding Street, Indianapolis, Indiana, 46217
County:	Marion
SIC Code:	2951
Operation Permit No.:	F097-16733-00131
Permit Reviewer:	N. Olsen

On January 30, 2003, the Office of Environmental Services (OES) had a notice published in the Indianapolis Star Newspaper, Indianapolis, Indiana, stating that E & B Paving, Inc. had applied for a Federally Enforceable State Operating Permit (FESOP) Renewal to operate a hot mix asphalt plant. The notice also stated that OES and Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ) proposed to issue a permit for this operation and provided information on how the public could review the proposed permit and other documentation. Finally, the notice informed interested parties that there was a period of thirty (30) days to provide comments on whether or not this permit should be issued as proposed.

The following changes, to the draft FESOP Renewal Permit, will be made. The TSD will remain as it originally appeared when published. These changes have no effect on the limited potential to emit (PTE) for this source. OES and OAQ prefers that the Technical Support Document reflect the permit that was on public notice. Changes to the permit or technical support material that occur after the permit has been published are documented in this Addendum to the Technical Support Document. This accomplishes the desired result of ensuring that these types of concerns are documented and part of the record regarding this permit decision.

Upon further review, the OES has decided to make the following revisions to the permit (bolded language has been added, the language with a line through it has been deleted). The Table Of Contents has been modified to reflect these changes.

1. Condition D.1.1 Sulfur Dioxide (SO₂). A reference to 326 IAC 2-7 (Part 70 Permit Program) was inadvertently included in the title of this condition. It has been removed. This change does not affect the limited potential to emit. The condition has been updated to include the correction:

D.1.1 Sulfur Dioxide (SO₂) [326 IAC 2-8-4] ~~[326 IAC 2-7]~~ [326 IAC 2-2] [40 CFR 52.21]

- (a) Pursuant to 326 IAC 2-8-4 (FESOP), The input of No. 2 oil to the dryer/burner shall be limited to less than 2,468.9 kilo-gallons (kgals) per twelve (12) consecutive month period with compliance determined at the end of each month. This limit is structured such that when including emissions from insignificant activities, the total source SO₂ emissions remain below one hundred (100) tons per twelve (12) consecutive month period. This renders the requirements of 326 IAC 2-7 (Part 70 Permit Program), 326 2-2 (Prevention of Significant Deterioration), and 40 CFR 52.21 not applicable.

- (b) For purposes of determining compliance based on SO₂ emissions, every million cubic feet of natural gas shall be equivalent to 0.0076 kgals of No. 2 distillate oil.

2. Condition D.1.3 Nitrogen Oxides (NO_x). A reference to 326 IAC 2-7 (Part 70 Permit Program) was inadvertently included in the title of this condition. It has been removed. This change does not affect the limited potential to emit. The condition has been updated to include the correction:

D.1.3 Nitrogen Oxides (NO_x) [326 IAC 2-8-4] ~~[326 IAC 2-7]~~ [326 IAC 2-2] [40 CFR 52.21]

- (a) Pursuant to 326 IAC 2-8-4 (FESOP), the input of natural gas to the dryer/burner shall be limited to less than 326.3 million cubic feet (MMCF) per twelve (12) consecutive month period with compliance determined at the end of each month. This limit is structured such that when including the emissions of the insignificant activities, the total source NO_x emissions remain below one hundred (100) tons per twelve (12) consecutive month period. This renders the requirements of 326 IAC 2-7 (Part 70 Permit Program), 326 2-2 (Prevention of Significant Deterioration), and 40 CFR 52.21 not applicable.
- (b) For purposes of determining compliance based on NO_x emissions, every one thousand (1,000) gallons of No. 2 distillate fuel oil shall be equivalent to 0.0364 MMCF of natural gas.

**Indiana Department of Environmental Management
Office of Air Quality
and
City of Indianapolis
Office of Environmental Services**

**Technical Support Document (TSD) for a Federally Enforceable State
Operating Permit (FESOP) Renewal**

Source Background and Description

Source Name: E & B Paving, Inc.
Source Location: 4350 South Harding Street, Indianapolis, IN, 46217
County: Marion
SIC Code: 2951
Operation Permit No.: 097-16733-00131
Permit Reviewer: N. Olsen

The Office of Air Quality (OAQ) and the City of Indianapolis Office of Environmental Services (OES) have reviewed a FESOP renewal application from E & B Paving, Inc. relating to the operation of a hot mix batch asphalt plant. E & B Paving, Inc. was issued FESOP 097-7775-00131 on May 28, 1998.

Permitted Emission Units and Pollution Control Equipment

The source consists of the following permitted emission units and pollution control devices:

- (a) One (1) hot drum mix asphalt plant (Unit ID 2) with a maximum rated capacity of 350 tons per hour, equipped with one (1) 150 MM BTU/Hr burner (Unit ID 3): The primary fuel source is natural gas with No. 2 distillate fuel oil as a back up fuel. Particulate emissions are controlled by one (1) jet pulse baghouse rated at 68,145 acfm, and preceded by (1) one horizontal cyclone, exhausting at stack 1, manufactured and installed in 1996.

Unpermitted Emission Units and Pollution Control Equipment

There are no unpermitted facilities operating at this source during this review process.

Insignificant Activities

The source also consists of the following insignificant activities, as defined in 326 IAC 2-7-1(21):

- (a) Natural gas-fired combustion sources with heat input equal to or less than ten million (10,000,000) Btu/hr:
 - (1) One (1) Heatec hot oil heater, fired by natural gas and rated at 2.4 MM BTU/hr. The heater exhausts at stack/vent SV-2;
- (b) Propane or liquified petroleum gas, or butane-fired combustion sources with heat input equal to or less than six million (6,000,000) Btu/hr;
- (c) Fuel oil-fired combustion sources with heat input equal to or less than two million (2,000,000) Btu/hr and firing fuel containing less than five-tenths (0.5) percent;

- (d) Combustion source flame safety purging on startup;
- (e) A gasoline fuel transfer and dispensing operation handling less than or equal to one thousand three hundred (1,300) gallons per day, such as filling of tanks, locomotives, automobiles, having storage capacity less than or equal to ten thousand five hundred (10,500) gallons;
- (f) A petroleum fuel, other than gasoline, dispensing facility, having a storage capacity of less than or equal to ten thousand five hundred (10,500) gallons, and dispensing less than or equal to two hundred thousand (230,000) gallons per month;
- (g) Vessels storing lubricating oils, hydraulic oils, machining oils, and machining fluids;
- (h) Application of oils, greases, lubricants or other nonvolatile materials applied as temporary protective coatings;
- (i) Cleaners and solvents characterized as follows:
 - (1) having a vapor pressure equal to or less than 2 kPa; 15 mm Hg; or 0.3 psi measured at 38°C (100°F) or;
 - (2) having a vapor pressure equal to or less than 0.7 kPa; 5 mm Hg; or 0.1 psi measured at 20°C(68°F); the use of which for all cleaners and solvents combined does not exceed one hundred forty-five (145) gallons per twelve (12) months;
- (j) Closed loop heating and cooling systems;
- (k) Replacement or repair of electrostatic precipitators, bags in baghouses and filters in other air filtration equipment;
- (l) A laboratory as defined in 326 IAC 2-7-1(20)(C):
 - (1) Materials Testing Lab;
- (m) Two (2) 30,000 gallon VOL Storage Tanks, maximum true vapor pressure less than 15.0 kPa;
- (n) One (1) 10,000 gallon VOL Storage Tank, maximum true vapor pressure less than 15.0 kPa.

Existing Approvals

- (a) FESOP 097-7775-00131, issued on May 28, 1998; and expiring on May 28, 2003.

All conditions from the previous approval were incorporated into this FESOP except the following:

- (1) Condition D.1.1: Nitrogen Oxides (NOx) Emission Limitations [326 IAC 2-8-4(1)]

The total combustion of natural gas in the drum mixer/burner shall be limited during the first year of operation under this permit to the following monthly levels:

<u>MONTH</u>	<u>USAGE LIMIT (MM CU FT/ MONTH)</u>
JANUARY	2.05
FEBRUARY	2.05
MARCH	2.46
APRIL	15.60
MAY	22.59
JUNE	35.10
JULY	39.60
AUGUST	63.19
SEPTEMBER	61.76
OCTOBER	39.94
NOVEMBER	29.96
DECEMBER	12.00

Reason not incorporated: Limits in this condition apply only to the first year of operation after F097-7775-00131 was issued. These limits are no longer applicable.

(2) Condition D.1.2: Sulfur Dioxide (SO₂)-Emission Limitations [326 IAC 2-8-4(1)]

The total combustion of No.2 distillate oil in the drum mixer/burner during the first year of operation under this permit shall be limited to the following monthly levels:

<u>MONTH</u>	<u>USAGE LIMIT (GALLONS PER MONTH)</u>
JANUARY	15,000
FEBRUARY	15,000
MARCH	17,900
APRIL	116,000
MAY	166,000
JUNE	285,000
JULY	310,000
AUGUST	475,000
SEPTEMBER	475,000
OCTOBER	285,000
NOVEMBER	225,000
DECEMBER	84,000

Reason not incorporated: Limits in this condition apply only to the first year of operation after F097-7775-00131 was issued. These limits are no longer applicable.

(b) The following change was incorporated into this FESOP:

- (1) In the original FESOP, a federally enforceable restriction on the hours of operation and asphalt production were applied in order to ensure compliance with 326 IAC 2-8-4 (FESOP). The source is limited to 2,445 hours of operation per year and 855,559 tons of asphalt per year. However, while this restriction was used to determine the limited potential to emit (PTE) for SO₂ and NO_x, it was not applied in the limited PTE calculations for PM-10. The limited PTE for PM-10 should have been 22.5 tons per year instead of 99.0 tons per year. This changes the short-term allowable PM-10 emission limit from the asphalt plant (Unit ID 2 and 3) from 21.19 pounds per hour (lbs/hr) to 13.03 pounds per hour (lbs/hr). This pound per ton limit (13.03) is equivalent to 0.37 pounds of PM-10 per ton of asphalt produced.

Emission Calculations

Emission calculations for this source can be found in Appendix A, pages 1 through 8 of 8.

Recommendation

The staff recommends to the Administrator that the FESOP Renewal be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An administratively complete FESOP Renewal application for the purposes of this review was received on October 30, 2002.

Unrestricted Potential Emissions

This table reflects the unrestricted potential emissions of the source, excluding the emission limits that were contained in the previous FESOP.

Pollutant	Unrestricted Potential Emissions (tons/yr)
PM	49,113
PM-10	7018
SO ₂	336
VOC	>250*
CO	26.3
NO _x	361.4

Note: For the purpose of determining Title V applicability for particulates, PM-10, not PM, is the regulated pollutant in consideration.

*The VOC potential emissions include the maximum potential use of cold mix cutback asphalt.

HAP's	Unrestricted Potential Emissions (tons/yr)
Benzene	1.84
Formaldehyde	5.52
All others	2.55
Combined HAPs	9.91

- (a) The potential to emit (as defined in 326 IAC 2-1.1-1(16)) of PM-10, VOC, SO₂, and NO_x is equal to or greater than 100 tons per year. Therefore, the source is subject to the provisions of 326 IAC 2-7.

(b) Fugitive Emissions

Since this type of operation is one of the listed source categories under 326 IAC 2-2-1(w)(2) and since there are applicable New Source Performance Standards that were in effect on August 7, 1980, the fugitive emissions are counted toward determination of PSD and Emission Offset applicability.

Potential to Emit After Issuance

The source, issued a FESOP on May 28, 1998, has opted to remain a FESOP source, rather than apply for a Part 70 Operating Permit. The table below summarizes the potential to emit, reflecting all limits, of the emission units. Any control equipment is considered enforceable only after issuance of this Federally Enforceable State Operating Permit and only to the extent that the effect of the control equipment is made practically enforceable in the permit. The source's potential to emit is based on the emission units included in the original FESOP (F097-7775-00131; issued on May 28, 1998). Although the source has not constructed any new emission units, the potential to emit VOC has increased.

	Potential to Emit After Issuance (tons/year)						
Process/emission unit	PM	PM-10	SO₂	VOC	CO	NO_x	HAPs
Aggregate Dryer/Burner	2.2	1.4	93.6	0.3	7.1	89.8	2.7
Aggregate Mixer	15.9	15.9	0.0	0.0	0.0	0.0	0.0
Combined Fugitive Dust	11.0	5.1	0.0	0.0	0.0	0.0	0.0
Cutback Asphalt	0.0	0.0	0.0	98.7	0.0	0.0	0.0
Insignificant Activities	0.2	0.1	5.4	0.0	0.0	9.2	0.0
Total PTE After Issuance	29.3	22.5	99.0	99.0	7.1	99.0	2.7

County Attainment Status

The source is located in Marion County.

Pollutant	Status
PM-10	attainment
SO ₂	maintenance
NO ₂	attainment
Ozone	maintenance
CO	attainment
Lead	unclassifiable

Federal Rule Applicability

- (a) The hot mix asphalt plant is subject to the New Source Performance Standard, 40 CFR Part 60.90, Subpart I (326 IAC 12) because this source meets the definition of a hot mix asphalt plant as described in 40 CFR 60.90(a), Subpart I and construction on the facility was commenced in 1996 which is after the applicability date of June 11, 1973. The requirements of 40 CFR 60.90, Subpart I, limit particulate emissions from the asphalt plant to 0.040 grains per dry standard cubic foot (gr/dscf) and visible emissions to 20% opacity.
- (b) The two (2) 30,000 gallon storage vessels are subject to the NSPS, 40 CFR Part 60.110b through 60.117b, Subpart Kb (326 IAC 12) because these storage vessels were installed in 1995 which is after the applicability date of the rule (July 23, 1984), have a capacity greater than forty (40) cubic meters (m³), and are used to store volatile organic liquids

(VOL's). The requirements of 40 CFR 60.110b-117b, Subpart Kb, are record keeping and reporting as described under Compliance Monitoring.

- (c) There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs)(326 IAC 14 and 40 CFR Part 63) applicable to this source.

State Rule Applicability - Entire Source

326 IAC 1-5-2 (Emergency Reduction Plan)

The source has submitted an Emergency Reduction Plan (ERP) on April 25, 1990. The ERP has been verified to fulfill the requirements of 326 IAC 1-5-2 (Emergency Reduction Plan).

326 IAC 1-6-3 (Preventative Maintenance Plan)

Pursuant to 326 IAC 2-8-4(9), the source is required to maintain a Preventative Maintenance Plan (PMP) on site. Pursuant to 326 IAC 2-8-3(c)(6)(FESOP: Permit Application), the source is not required to submit the plan. However, the PMP maintained on site must meet the requirements of 326 IAC 1-6-3 (Preventative Maintenance Plan). The previous FESOP issued to this source, F097-7775-00131, had the requirement included in Condition B.13 and is being carried over to this renewal.

326 IAC 2-2-2 (Prevention of Significant Deterioration)

The source commenced construction in 1996 which is after the applicability date of August 7, 1977, and therefore does not predate this rule. The source is not one of the listed stationary sources of air pollutants under 326 IAC 2-2-1(w)(1), but the unrestricted potential to emit of this source for PM, PM-10, VOC, SO₂, and NO_x meet the definition of "major PSD source" pursuant to 326 IAC 2-2-1(w)(2). However, potential to emit of PM-10, VOC, SO₂, and NO_x is being enforceably restricted to less than one hundred (100) tons per year such that 326 IAC 2-7 does not apply. In addition, PM is being enforceably restricted to less than two hundred and fifty (250) tons per year pursuant to 326 IAC 6-1-2. Therefore, potential to emit of PM, PM-10, VOC, SO₂, and NO_x is being enforceably restricted to less than major thresholds such that 326 IAC 2-2 does not apply.

326 IAC 2-4.1 (Hazardous Air Pollutants)

The source is not subject to 326 IAC 2-4.1 because the plant was manufactured in February 1996 which is prior to the applicability date of the rule (July 27, 1997) and the source is not a major source of hazardous air pollutants, as defined in 40 CFR 63.

326 IAC 2-6 (Emission Reporting)

This source is subject to 326 IAC 2-6 (Emission Reporting), because the source is located in Marion County and it has the potential to emit more than ten (10) tons per year of NO_x and VOCs. Pursuant to this rule, the owner/operator of the source must submit an emission statement for the source. The statement must be received by April 15 of each year, in accordance with the compliance schedule specified in 326 IAC 2-6 and contain the minimum requirement as specified in 326 IAC 2-6-4. The submittal should cover the period defined in 326 IAC 2-6-2(8).

326 IAC 2-8-4 (FESOP)

- (a) Pursuant to this rule, source wide emissions of PM-10, VOC, SO₂, and NO_x shall be limited to less than one hundred (100) tons per year such that it does not fall within any of the categories listed in 326 IAC 2-7-2(a) and that assure compliance with all applicable requirements at the time of FESOP issuance (See Emissions Calculations, Appendix A). The following limits shall apply to assure compliance with this rule:

(1) Sulfur Dioxide (SO₂)

The input of No. 2 oil to the dryer/burner shall be limited to less than 2,468.9 kilograms (kgals) per twelve (12) consecutive month period with compliance determined at the end of each month, which is equivalent to source wide SO₂ emissions of less than 99.0 tons per year. Compliance with the potential to emit limitation makes 326 IAC 2-7 (Part 70 Permit Program) not applicable.

These limits are structured such that when including emissions from insignificant activities, the total source SO₂ emissions remain below one hundred (100) tons per twelve (12) consecutive month period. The source wide unrestricted potential to emit of an individual HAP or combination of HAPs does not exceed the thresholds listed in 326 IAC 2-7-1(22), thus the source does not have major potential to emit for HAPs. Limiting source wide emissions of SO₂ will further limit the potential to emit of an individual HAP or combination of HAPs. This renders the requirements of 326 IAC 2-7 (Part 70 Permit Program) not applicable.

For purposes of determining compliance based on SO₂ emissions, every million cubic feet of natural gas shall be equivalent to 0.0084 kgals of No. 2 distillate oil (See calculations, Appendix A).

(2) Nitrogen Oxides (NO_x) Emissions Limitations

The input of natural gas to the dryer/burner shall be limited to less than 326.3 million cubic feet (MMCF) per twelve (12) consecutive month period with compliance determined at the end of each month, which is equivalent to source wide NO_x emissions of less than 99.0 tons per year. Compliance with the potential to emit limitation makes 326 IAC 2-7 (Part 70 Permit Program) not applicable. Due to the potential to emit limitation, the provisions of Prevention of Significant Deterioration (40 CFR 52.21) rules are not applicable.

These limits are structured such that when including emissions from insignificant activities, the total source NO_x emissions remain below one hundred (100) tons per twelve (12) consecutive month period. The source wide unrestricted potential to emit of an individual HAP or combination of HAPs does not exceed the thresholds listed in 326 IAC 2-7-1(22), thus the source does not have major potential to emit for HAPs. Limiting source wide emissions of NO_x will further limit the potential to emit of an individual HAP or combination of HAPs. This renders the requirements of 326 IAC 2-7 (Part 70 Permit Program) not applicable.

For purposes of determining compliance based on NO_x emissions, every one thousand (1,000) gallons of No. 2 distillate fuel oil shall be equivalent to 0.0364 MMCF of natural gas (See calculations, Appendix A).

(3) Particulate matter less than 10 microns (PM-10)

(A) The total asphalt production for this plant shall be limited to 855,559 tons per twelve (12) consecutive month period with compliance determined at the end of each month. This production limit is the equivalent of 22.5 tons of PM-10 source wide per year.

(B) PM-10 emissions from combined process equipment and dryer/burner operations shall be limited to 0.37 pounds per ton (lb/ton) (See calculations, Appendix A). Compliance with the potential to emit limitation makes 326 IAC 2-7 (Part 70 Permit Program) not applicable. Due to the potential to emit limitations, the Prevention of Significant Deterioration (326 IAC 2-2 and 40 CFR 52.21) and Part 70 rules (326 IAC 2-7) are not applicable.

(4) Volatile Organic Compounds

Pursuant to 326 IAC 2-8-4, the liquid binder used in cold mix asphalt production shall be limited as follows:

(A) Cutback asphalt rapid cure liquid binder usage shall not exceed ninety-eight and seven tenths (98.7) tons of VOC solvent per twelve (12)

consecutive month period with compliance determined at the end of each month.

- (B) Cutback asphalt medium cure liquid binder usage shall not exceed 134.2 tons of VOC solvent per twelve (12) consecutive month period with compliance determined at the end of each month.
- (C) Cutback asphalt slow cure liquid binder usage shall not exceed 375.1 tons of VOC solvent per twelve (12) consecutive month period with compliance determined at the end of each month.
- (D) Emulsified asphalt with solvent liquid binder usage shall not exceed 201.3 tons of VOC solvent per twelve (12) consecutive month period with compliance determined at the end of each month.
- (5) Other asphalt with solvent liquid binder shall not exceed 3750.6 tons of VOC solvent per twelve (12) consecutive month period with compliance determined at the end of each month.
- (6) The VOC solvent allotments in (A) through (E) above shall be adjusted when more than one type of binder is used per twelve (12) month consecutive period with compliance determined at the end of each month. In order to determine the tons of VOC emitted per each type of binder, use the following formula and divide the tons of VOC solvent used for each type of binder by the corresponding adjustment ratio listed in the table that follows.

$$\frac{\text{Tons of solvent contained in binder}}{\text{Adjustment ratio}} = \text{tons of VOC emitted}$$

Type of binder	Tons VOC Solvent	Adjustment Ratio	Tons VOC Emitted
Cutback Asphalt Rapid Cure		1	
Cutback Asphalt Medium Cure		1.36	
Cutback Asphalt Slow Cure		3.8	
Emulsified Asphalt		2.04	
Other Asphalt		38	

The equivalent total tons of VOC of the combined liquid binders shall be less than ninety-eight and seven tenths (98.7) tons per twelve consecutive month period with compliance determined at the end of each month.

- (b) The source wide unrestricted potential to emit of an individual HAP or combination of HAPs does not exceed the thresholds listed in 326 IAC 2-7-1(22), thus the source does not have major potential to emit for HAPs. Limiting source wide emissions of PM-10 will further limit the potential to emit of an individual HAP or combination of HAPs. Therefore, the source will not fall within any the categories listed in 326 IAC 2-7-2(a) and will comply with all applicable requirements at the time of the FESOP issuance (See Emissions Calculations, Appendix A).

326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), the source is subject to this rule because the source is located in Marion County, except for the area of Washington Township east of Fall Creek and the area of Franklin Township south of Thompson Road and east of Five Points Road. Thus, opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of thirty percent (30%) any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4. Compliance with 40 CFR Part 60.90, Subpart I satisfies the requirement for 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

326 IAC 6-4-1 (Fugitive Dust Emissions)

The source is subject to 326 IAC 6-4-1 because it is a source of fugitive dust. Pursuant to this rule, the source shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). A fugitive dust control plan was submitted by the source on December 13, 1998. The plan was reviewed and approved. The source shall comply with all dust abatement measures contained therein. The plan is included as Attachment A of the permit.

326 IAC 6-5 (Fugitive Particulate Emissions Limitations)

The source is not subject to 326 IAC 6-5 because it is not located in a nonattainment area for particulate matter.

State Rule Applicability - Individual Facilities

Dryer Burner

326 IAC 6-1-2 (Particulate Limitations)

The source is subject to 326 IAC 6-1-2(a) because the source has the potential to emit one hundred (100) tons or more of particulate matter per year. Pursuant to this rule, particulate matter emissions from the dryer burner shall not exceed 0.030 grains per dry standard cubic foot (gr/dscf). The baghouse shall be in operation at all times the dryer burner is in operation, in order to comply with this limit.

Pursuant to the New Source Performance Standards, 326 IAC 12 (40 CFR 60.90 to 60.93, Subpart I), particulate matter emissions from the asphalt plant shall not exceed 0.040 grains per dry standard cubic foot (gr/dscf) and visible emissions from the asphalt plant shall not exceed 20% opacity. Compliance with these limits will also satisfy 326 IAC 5-1. Compliance with 326 IAC 6-1-2 satisfies the requirement for 40 CFR 60.90 to 60.93 Subpart I grain loading limitation.

326 IAC 7-1.1-2 (Sulfur Dioxide Emissions Limitations)

The source is subject to 326 IAC 7-1.1-2 because it has a potential to emit twenty-five (25) tons per year or ten (10) tons per hour of sulfur dioxide. Pursuant to this rule, sulfur dioxide emissions from the combustion of distillate (No. 2) oil shall be limited to 0.5 pounds per million Btu heat input (the equivalent of 0.5% sulfur content).

Miscellaneous Operations

326 IAC 8-5-2 (Miscellaneous Operations: Asphalt Paving)

The source is subject to 326 IAC 8-5-2 because this rule applies to any paving application anywhere in the state. Pursuant to 326 IAC 8-5-2, no person shall cause or allow the use of cutback asphalt or asphalt emulsion containing more than seven (7) percent oil distillate by volume of emulsion of any

paving application except:

- (a) Penetrating prime coating;
- (b) Stockpile storage; and
- (c) Application during the months of November, December, January, February, and March.

Insignificant Activities

326 IAC 8-9 (Volatile Organic Liquid Storage Vessels)

The source is not subject to 326 IAC 8-9 (Volatile Organic Liquid Storage Vessels) because the source is not located in Clark, Floyd, Lake, or Porter County.

Testing Requirements

326 IAC 2-8-4(3) (Performance Testing)

This Permittee completed stack testing on this facility in May 2001. Therefore, the Permittee shall not be required to stack test until May 2006. Upon this date, the permittee shall perform a stack test approved by OES and IDEM/OAQ to demonstrate compliance with 326 IAC 6-1-2, 326 IAC 2-2-2, and 326 IAC 2-8-4. Stack tests shall include testing for PM and PM-10 (filterable and condensable). The stack test methods shall be in accordance with the provisions of 326 IAC 3-2-1 (Source Sampling Procedures).

Previous stack tests to comply with this requirement were conducted for PM and PM-10 on May 23, 2001. PM (filterable) emissions were found to be 0.0035 gr/dscf and PM-10 emissions were found to be 2.81 pounds per hour (lb/hr). In order to demonstrate compliance with 326 IAC 6-1-2, allowable PM emissions are limited to less than 0.03 gr/dscf. In order to demonstrate compliance with 326 IAC 2-8-4, PM-10 emissions from combined process equipment and dryer/burner operations are limited to 13.03 pounds per hour (lb/hr). In order to demonstrate compliance with 326 IAC 5-1, visible emissions are limited to 30% opacity.

Compliance Requirements

Permits issued under 326 IAC 2-8 are required to ensure that sources can demonstrate compliance with applicable state and federal rules on a more or less continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a more or less continuous demonstration. When this occurs IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-8-4. As a result, compliance requirements are divided into two sections: Compliance Determination Requirements and Compliance Monitoring Requirements.

Compliance Determination Requirements in Section D of the permit are those conditions that are found more or less directly within state and federal rules and the violation of which serves as grounds for enforcement action. If these conditions are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

All compliance requirements from previous approvals were incorporated into this FESOP. The compliance monitoring requirements applicable to this source are as follows:

- (1) The baghouse has applicable compliance monitoring conditions as specified below:

- (a) Visible emissions notations of the exhaust stack from the baghouse, conveyors, and transfer points shall be performed once per shift during normal daylight operations. A trained employee will record whether emissions are normal or abnormal. For processes operated continuously "normal" means those conditions prevailing, or expected to prevail, eighty percent (80%) of the time the process is in operation, not counting startup or shut down time. In the case of batch or discontinuous operations, readings shall be taken during that part of the operation that would normally be expected to cause the greatest emissions. A trained employee is an employee who has worked at the plant at least one (1) month and has been trained in the appearance and characteristics of normal visible emissions for that specific process. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when an abnormal emission is observed.
- (b) The Permittee shall record the total static pressure drop across the baghouse controlling the dryer burner, at least once per shift when the dryer burner is in operation. Unless operated under conditions for which the Compliance Response Plan specifies otherwise, the pressure drop across the baghouse shall be maintained within the range of 2.0 to 8.0 inches of water or a range established during the latest stack test. The Compliance Response Plan for this unit shall contain troubleshooting contingency and response steps for when the pressure reading is outside of the above mentioned range for any one reading.
- (c) An inspection shall be performed each calendar quarter of all bags controlling the dryer burner when venting to the atmosphere. A baghouse inspection shall be performed within three months of redirecting vents to the atmosphere and every three months thereafter. Inspections are optional when venting to the indoors. All defective bags shall be replaced.
- (d) In the event that bag failure has been detected:
 - (1) For multi-compartment units, the affected compartments will be shut down immediately until the failed units have been repaired or replaced. Operations may continue only if there are no visible emissions or if the event qualifies as an emergency and the Permittee satisfies the emergency provisions of this permit (Section B- Emergency Provisions). Within eight (8) business hours of the determination of failure, response steps according to the timetable described in the Compliance Response Plan shall be initiated. For any failure with corresponding response steps and timetable not described in the Compliance Response Plan, response steps shall be devised within eight (8) business hours of discovery of the failure and shall include a timetable for completion. Failure to take response steps in accordance with Section C - Compliance Response Plan-Preparation, Implementation, Records, and Reports, shall be considered a violation of this permit.
 - (2) For single compartment baghouses, failed units and the associated process will be shut down immediately until the failed units have been repaired or replaced. Operations may continue only if the event qualifies as an emergency and the Permittee satisfies the requirements of the emergency provisions of this permit (Section B - Emergency Provisions).

These monitoring conditions are necessary because the baghouse controlling the aggregate drying and mixing process must operate properly to ensure compliance with 40 CFR 60.90, Subpart I, 326 IAC 2-8 (FESOP), and 326 IAC 6-1-2, and avoid becoming a major PSD source under 326 IAC 2-2.

Conclusion

The operation of this hot drum-mix asphalt plant shall be subject to the conditions of the attached proposed FESOP No.: F097-16733-00131.

APPENDIX A

ATTACHMENT "A"

ASPHALT PLANT SITE FUGITIVE DUST CONTROL PLAN

Source Name: E & B Paving, Inc.
Source Address: 4350 South Harding St., Indianapolis, IN 46217
Mailing Address: 286 W 300 N, Anderson, IN, 46012
FESOP No.: F097-16733-00131

This form consists of 2 pages

Page 1 of 2

1. Fugitive particulate matter (dust) emissions from interior roads and parking lots shall be controlled by one or more of the following measures:
 - A. Paving with asphalt
 - B. Treating with emulsified asphalt on an as needed basis.
 - C. Treating with Calcium Chloride on an as needed basis.
 - D. Treating with water on an as needed basis.
2. Fugitive particulate matter (dust) emissions from aggregate stockpiles shall be controlled by one or more of the following measures:
 - A. Clean and maintain stockpile areas.
 - B. Treating around the stockpile areas with water on an as needed basis.
 - C. Treating the stockpiles with water on an as needed basis.
3. Fugitive particulate matter (dust) emissions from the transferring of aggregates shall be controlled by treating with water on an as needed basis.
4. Fugitive particulate matter (dust) emissions from the transferring of aggregates shall be controlled by one or more of the following measures:
 - A. Locate stockpiles as close as possible to feed bins.
 - B. Limit transfer points to three foot drops or less.
 - C. Apply water on an as needed basis.
5. Fugitive particulate matter (dust) emissions from the transporting of aggregates shall be controlled by one or more of the following measures:
 - A. Tarping the aggregate hauling vehicles.
 - B. Insure tailgates are tight and do not leak.
 - C. Maintain a 10 MPH speed limit on site.
6. Fugitive particulate matter (dust) emissions from the loading and unloading of aggregates shall be controlled by one or more of the following measures:
 - A. Limit free fall distance.
 - B. Limit the rate of discharge of the aggregate.
 - C. Apply water on an as the needed basis.

7. Material Handling Operations:

- A. The size of the aggregate stockpiles will vary. Materials delivered to the plant site will be kept reasonably balanced with plant production. The actual drying and mixing of the aggregate mixture is done inside the asphalt plant. Emissions are controlled, at this point, by plant dust control systems.

UNLIMITED AND LIMITED POTENTIAL TO EMIT FROM COMBUSTION

Company Name: E & B Paving, Inc.
 Street Address: 4350 S. Harding St., Indianapolis, IN, 46217
 County: Marion County
 Operation Permit No.: 097-16733-00131
 Reviewer: NJO

							UNLIMITED POTENTIAL TO EMIT											
Source	Fuel Source	Consumption Units	SCC ID Code	mmbtu/hr Rating	Annual Hrs Operation	Annual Fuel Consumption	PM10		PM		SO2		NOX		VOC		CO	
							(lb/hr)	(Ton/Yr)	(lb/hr)	(Ton/Yr)	(lb/hr)	(Ton/Yr)	(lb/hr)	(Ton/Yr)	(lb/hr)	(Ton/Yr)	(lb/hr)	(Ton/Yr)
Aggreg. Dryer	Nat gas	MMCF	10200601	150.0	8760.0	1314.0	0.45	1.97	0.45	1.97	0.09	0.39	82.50	361.35	0.21	0.92	6.00	26.28
Aggreg. Dryer	No. 2 oil	1000 gal		150.0	8760.0	9385.7	1.07	4.69	2.14	9.39	76.61	335.54	21.43	93.86	0.21	0.94	5.36	23.46
Hot oil heater	No. 2 oil	1000 gal	10200601	2.40	8760.0	150.2	0.02	0.08	0.03	0.15	1.23	5.37	0.34	1.50	0.00	0.02	0.09	0.38
Hot oil heater	Nat gas	MMCF		2.40	8760.0	21.0	0.01	0.03	0.01	0.03	0.00	0.01	2.10	9.21	0.01	0.06	0.10	0.42

NOTE: Assume that the heating value of natural gas is 1000 Btu / Cubic Foot, distillate oil is 0.14 MMBtu / Gallon, residual oil is 0.15 MMBtu / Gallon, LPG is 0.094 MMBtu / Gallon.

	LPG	
	10201001	10201002
	Butane	Propane
UNITS	Lb/ 1000 Gallons	
PM	0.6	0.6
PM-10	0.28	0.26
SO2	0.09	0.1
NOx	21	19
VOC	0.26	0.25
CO	3.6	3.2
SOURCE	FIRE 5.0	

	Distillate Oil		
	Rated Capacity, MMBtu/hr		
	No. 1 & 2	No. 4	Waste # 4*
UNITS	Lb/ 1000 Gallons		
PM	2	7	61
PM-10	1	6.02	51
SO2	Refer to note below.		
NOx	20	20	16
VOC	0.2	0.2	0.1
CO	5	5	2.1
SOURCE	FIRE 5.0		

Wt%Sulfur= Wt. % Ash = 1
 * AP-42 1.11-4 Wt%Sulfur= 0.486

	Natural Gas Emission Factors		
	Rated Capacity, MMBtu/hr		
	< 10 *	10-100	> 100
UNITS	Lb/ MMCF		
PM	3	6.2	3
PM-10	3	3	3
SO2	0.6	0.6	0.6
NOx	100	140	550
VOC	5.3	2.8	1.4
CO	20	35	40
SOURCE	FIRE 5.0		

* 1-05-001-06 Natural gas space heater

SAMPLE CALCULATION	MMCF	X	LB	X	TONS	=	TONS
	YR		MMCF		LB		YR

Note: Potential to Emit SO2 is greater than 25 tpy or 10 lb/hr. Therefore, facility is limited to 0.5 lb SO2 / MMBtu for distillate oil combustion (No. 2 oil).

							LIMITED POTENTIAL TO EMIT											
Source	Fuel Source	Consumption Units	SCC ID Code	mmbtu/hr Rating	Hours of Operation	Annual Fuel Consumption	PM10		PM		SO2		NOX		VOC		CO	
							(lb/hr)	(Ton/Yr)	(lb/hr)	(Ton/Yr)	(lb/hr)	(Ton/Yr)	(lb/hr)	(Ton/Yr)	(lb/hr)	(Ton/Yr)	(lb/hr)	(Ton/Yr)
Aggreg. Dryer	Nat gas	MMCF	10200601	150.0	2175.0	326.3	0.45	0.49	0.45	0.49	0.09	0.10	82.50	89.72	0.21	0.23	6.00	6.53
Aggreg. Dryer	No. 2 oil	1000 gal		150.0	2444.5	2468.9	1.07	1.31	2.14	2.62	76.61	93.63	21.43	26.19	0.21	0.26	5.36	6.55
Hot oil heater	No. 2 oil	1000 gal	10200601	2.40	8760.0	150.2	0.02	0.08	0.03	0.15	1.23	5.37	0.34	1.50	0.00	0.02	0.09	0.38
	Nat gas	MMCF		2.40	8760.0	21.0	0.01	0.03	0.01	0.03	0.00	0.01	2.10	9.21	0.01	0.06	0.10	0.42

Limited hours of operation = kGal oil * 1000 * (0.14 MMBtu/Gal) / (MMBtu/hr) = (Limited fuel consumption) * (MMBtu/Unit) / (MMBtu/hr)

% sulfur in distillate oil = (0.5 lb SO2/MMBtu) * (1 lb S/2 lb SO2) * (0.14 MMBtu/gal) * (1 gal/7.2 lbs) * 100 = 0.500%

NOx Fuel equivalence- for kGal No. 2 Fuel oil to MMCF NG multiply by 0.0364

SO2 Fuel equivalence-for every MMCF NG to kGal No.2 fuel oil mult. b 0.0084

Unlimited Potential to Emit PM10 from Vehicle Travel on Unpaved Roads

Company Name: E & B Paving, Inc.
Street Address: 4350 S. Harding St., Indianapolis, IN, 46217
County: Marion County
Operation Permit No.: 097-16733-00131
Reviewer: NJO

$$E = \frac{c * s * S * W^{0.7} * w^{0.5}}{(263.309)} \frac{(365-p)}{(365)} = \text{lb particulate/vehicle mile traveled on unpaved roads (AP-42, 13.2.2)}$$

k = 0.36 particle size multiplier for PM10 (constant)
 s = 4.8 silt content of road surface material (%), unspecified municipal roads
 p = 120 number of days with at least 0.01 inch of precipitation (per year)

S = mean vehicle speed (mph)

W = mean vehicle weight (tons)

w = number of wheels

Vehicle Type	Mean Speed (mph)	Mean Weight (tons)	# of Wheels	Trip (mi) Distance	# Trips per Hour	Total Miles (One Day)	Day/Year	E (lb/VMT)	PM10 (ton/yr)
Tri-axle truck	10	34	10	0.04	17.5	16.80	365	1.64	5.04
Front-end loader	10	38.9	4	0.068	27	1.84	365	1.14	0.38
Total fugitive PM10 emissions =								5.42	
Fugitive PM10 emission control =								50.00%	
Total fugitive PM10 emissions =								2.71	

Example

$$E = \frac{(0.36 * 6 * 10 * 40^{0.7} * 18^{0.5})}{(263.309)} \frac{(365-120)}{(365)} = 3.09 \text{ lb PM10/VMT}$$

Unlimited Potential to Emit PM from Vehicle Travel on Unpaved Roads

Page 3 of 8

Company Name: E & B Paving, Inc.
Street Address: 4350 S. Harding St., Indianapolis, IN, 46217
County: Marion County
Operation Permit No.: 097-16733-00131
Reviewer: NJO

$$E = \frac{k * s * S * W^{0.7} * w^{0.5}}{(263.309)} \frac{(365-p)}{(365)} = \text{lb particulate/vehicle mile traveled on unpaved roads (AP-42, 13.2.2)}$$

k = 0.8 particle size multiplier for PM10 (constant)
 s = 4.8 silt content of road surface material (%), unspecified municipal roads
 p = 120 number of days with at least 0.01 inch of precipitation (per year)

S = mean vehicle speed (mph)

W = mean vehicle weight (tons)

w = number of wheels

Vehicle Type	Mean Speed (mph)	Mean Weight (tons)	# of Wheels	Trip (mi) Distance	# Trips per Hour	Total Miles (One Day)	Day/Year	E (lb/VMT)	PM (ton/yr)
Tri-axle truck	10	34	10	0.04	17.5	16.8	365	3.65	11.20
Front-end loader	10	38.9	4	0.01	27	1.836	365	2.54	0.85
Total fugitive PM emissions =								12.05	
Fugitive PM emission control =								50.00%	
Total fugitive PM emissions =								6.03	

Example

$$E = \frac{(0.8 * 6 * 10 * 40^{0.7} * 18^{0.5})}{(263.309)} \frac{(365-120)}{(365)} = 6.87 \text{ lb PM}_{10}/\text{VMT}$$

PM and PM10 Emissions from Storage Piles

Company Name: E & B Paving, Inc.
Street Address: 4350 S. Harding St., Indianapolis, IN, 46217
County: Marion County
Operation Permit No.: 097-16733-00131
Reviewer: NJO

AP42 11.2-3.1 (1987)

s = silt content of aggregate, worst case (%) = 1.5

f = % time when wind > 12 mph at mean pile height = 23

p = no. of days/yr with > 0.01" precipitation = 120

PC = total pile capacity (acres) = 1.06

$EF \text{ [lb/day/acre]} = 1.7 * (s/1.5) * [(365-p)/235] * (f/15)$

$EF \text{ [lb/day/acre]} = 1.7 * (1.2/1.5) * [(365-125)/235] * (15/15)$

EF [lb/day/acre] = 2.718

PM emissions = PC * EF * 365 day/yr * ton/2000 lbs

PM emissions = 2.63 acres * 1.389 lb/day/acre * 365 day/yr * ton/2000 lbs

PM emissions = 0.5257175 tons per year

PM10 = PM / 2.1 = 0.2503417 tons per year

Per AP-42 11.19.2-6c: PM = PM10 * 2.1

PM10 Emissions from Process Equipment

Company Name: E & B Paving, Inc.
Street Address: 4350 S. Harding St., Indianapolis, IN, 46217
County: Marion County
Operation Permit No.: 097-16733-00131
Reviewer: NJO

Unit	ID	Maximum Rated Capacity	Capacity Units	Emission Factor	Emis. Fact. Units	Control Device	Exhaust Flow (scfm)	Control Efficiency (gr/dscf)
Aggregate- Mixer (Fire 5.0, 30500201)	2, SV2	350	ton/hr	4.5 32.0	lbPM10/ton lbPM/ton	baghouse	50,677	0.03

Unit	Unlimited PTE (lb/hr)	(ton/yr)	Controlled Emissions (Max Capacity, 8760 hr) (lb/hr)	(ton/yr)	Controlled Emissions 855,575 (lb/hr)	ton limit (ton/yr)
Agg. Mixer (PM)	1575 11200	6898.5 49056	13.03	57.08	13.03	15.93

855,575	ton/year =	2,445	hours/year
		2,344.0	ton/day

Total Facility Emissions Limited Potential to Emit	
Pollutant	tons/yr
PM	29.65
PM10	99.00
SO2	99.00
NOx	98.93
VOC	98.28
CO	6.90

ACFM	Stack Temp/F	SCFM
68,145	250	50,677

= Dryer nat-gas + hot oil heater #2 oil

Combined HAP Emissions

Company Name: E & B Paving, Inc.
Street Address: 4350 S. Harding St., Indianapolis, IN, 46217
County: Marion County
Operation Permit No.: 097-16733-00131
Reviewer: NJO

Source	Aggregate Throughput (ton/hr)	Throughput (ton/yr)	Emission Factor (lb/ton)	Combined HAPs (lb/hr)	Combined HAPs (ton/yr)
NG					
Agg. Mixer/dryer	350	3,066,000	0.005980	2.09	9.17
Agg. Mixer/dryer oil	350	855,575	0.005980	2.09	2.56
Agg. Mixer/dryer NG	350	761,250	0.005980	2.09	2.28

AP-42 11.1-14 through 11.1-16
SCC 3-05-002-05

VOC Emissions from cutback asphalt

Company Name: E & B Paving, Inc.
Street Address: 4350 S. Harding St., Indianapolis, IN, 46217
County: Marion County
Operation Permit No.: 097-16733-00131
Reviewer: NJO

Sample Calculations

$$98 \text{ ton year limit} * \frac{1}{95\% \text{ emitted}} * \frac{1 \text{ gal diluent}}{5.84 \text{ lbs.diluent}} * \frac{2000 \text{ lbs}}{\text{ton}} = 1087408 \text{ gal diluent / year}$$

$$[\text{asphalt binder} \frac{9.18 \text{ lbs}}{\text{gallons}} * (93\%)] + [\text{diluent} \frac{5.84 \text{ lbs}}{\text{gallon}} * (7\%)] * \frac{\text{total gal of diluent/yr}}{\% \text{ diluent (7\%)}} * \frac{1 \text{ ton}}{2000 \text{ lbs}} = 69486.925 \frac{\text{tons liquid binder}}{\text{per year}}$$

$$\text{Cutback limit in tons/yr} = \frac{\text{tons of liquid binder/yr}}{10\%} = 694869.25 \text{ tons of cutback / yr}$$

Specific Gravities, VOC contents, and the percentage of diluent were estimated for these sample calculations.

If E & B Paving produces cutback asphalt, actual numbers should be substituted into the sample equations to establish a more accurate limit